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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pioneer Production Corp.		8. Farm or Lease Name Nye Com
3. Address of Operator P O Box 208, Farmington, NM 87401		9. Well No. #1E
4. Location of Well UNIT LETTER <u>E</u> <u>1090'</u> FEET FROM THE <u>West</u> LINE AND <u>1730'</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5423'		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached report for 4½" casing and cement job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Jim L. Jacobs</u>	TITLE <u>Agent</u>	DATE <u>2-25-81</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>		
CONDITIONS OF APPROVAL, IF ANY:		
SUPERVISOR DISTRICT # <u>3</u>		
DATE <u>FEB 26 1981</u>		

2-21-81 Finished laying down drill pipe and collars. Ran csg. as follows:

1 - Bakerline 4½" guide shoe	.75'
1 - Jt. 4½" OD, 11.6#, K-55, 8Rd, ST&C csg.	27.61'
1 - Bakerline Diff fill float collar	1.70'
46 - Jts. 4½" OD, 11.6#, K-55, 8 Rd, ST&C csg.	1917.80'
1 - Dowell stage cementing tool	2.06'
147 - Jts. 4½" OD, 11.6#, K-55, 8 Rd, ST&C csg.	4164.90'
1 - 4½" x 5½" swade w/ 5½" cplg.	1.20'
3 - Jts. 5½" OD, 17#, K-55, 8 Rd, LT&C csg.	122.59'
Total Equip.	6238.61'
Less Cut off	17.01'
	6221.60'
RKB to Casing Head	11.40'
Set at RKB	6233.00'

Cemented first stage by Dowell w/ 30 bbls C.W. 100 chemical wash followed by 230 sx class "H" self stress cement w/ 18% S₂H and ¼# cello-flake per sx. Total slurry 330 cu.ft. Reciprocated csg. OK while cementing. Had good returns throughout job. Maximum cementing pressure 300 psi. Job complete at 4:00 p.m. 2-20-81. Dropped opening bomb. Opened Dowell stage tool at 4283'. Opened stage tool. Rigged up and circulated with rig pump 3 hrs. Rigged up Dowell. Started 2nd stage cement job. Mixing pump broke down on pump truck. Rigged up and circulated w/ rig pump additional 2 hrs. while waiting on another Dowell pump truck. Cemented 2nd stage w/ 30 bbls C.W. 100 chemical wash followed by 725 sx class B plus 2% gel and 1 to 1 expanded perlite w/ 10% self-mixed at 11.85 pounds per gal. and 200 sx class "B" plus 2% gel and 1-1 expanded perlite w/ 10% salt mixed at 13.1 pounds per gal. Total slurry 2085 cu.ft. Good circulation throughout job. Cement circulated 15-20 bbl. Maximum cementing pressure 1300 psi. Closed stage tool w/ 2800 psi. Held OK. Job complete at 10:15 p.m. 2-20-81. Nippled down B.O.P. Set 5-2 csg. slips and cut off csg. Rig released at 12:00 midnight 2-20-81.

