

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

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		U THAN	SPORT OIL	ANU NA	TUHAL C		API No.	 		
Conoco Inc.			W E11	rad & 8 TV4	FING					
CONOCO INC.										
3817 N.W. Exp	ressway.	Oklahor	na City, (K 7311	2					
teason(s) for Filing (Check proper box					her (Please exp	olain)				
few Well		Change in Tra	naporter of:			カ	10.		- .	
lecompletion 🔲	Oil		ry Clas 🔲	EF	Fecti	ve Do	ate.	7-1-9	<i>[</i>]	
hange in Operator	Casinghead		ondensate 🔲							
change of operator give name Me	sa Operat	ing Lim	ited Part	nership.	, P.O. B	ox 2009,	Amarill	o, Tex	as 79189	
ad address of previous operator 1718	<u> </u>	<u> </u>			<u></u>				•	
I. DESCRIPTION OF WEL	L AND LEA								· · · · · · · · · · · · · · · · · · ·	
ease Name		Well No. Pool Name, Includi						Lease No.		
Nye com		IE Otero Chaero								
ocation	117	20		. ,	/ :	200		1.00 /-		
Ualt Letter	:_//>	<u>30 </u>	et From The /)/	off Li	ne and	70 F	eet From The	11557	Line	
	din 29	1/ n	ange //c	(1)	імрм, З	an Ju	1 40		County	
Section 3d Town	thip 7	/V KI	ange //C	v N	<u>umpm, ~</u>	$u) \supset a$	as_		County	
u. DESIGNATION OF TRA	NCPODTE	P OF OIL	AND NATE	DAL GAS						
Name of Authorized Transporter of Oil		or Condensate		Address (Gi	we address to	which approve	copy of this	orm is to be so	ent)	
Giant Refining, Inc.			₩			mfield,				
fame of Authorized Transporter of Ca		Of	Dry Ges XX			which approved				
El Paso Natural Gas	P.O. 1	P.O. Box 1492, El Paso, Texas 79999								
f well produces oil or liquids,	Unit				is gas actually connected? When					
ve location of tanks.	IE 1	32 15	3N 114	<u>1 Ye</u>	<u>'S</u>					
this production is commingled with the	at from any oth	er lease or por	ol, give comming	ling order sun	nber:			 		
V. COMPLETION DATA						· · · · · · · · · · · · · · · · · · ·				
		Oil Well	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			<u></u>	<u> </u>	1		<u></u>	<u> </u>		
Pate Spudded	Date Comp	d. Ready to Pr	rod.	Total Depth			P.B.T.D.			
				7-2010	K:		<u> </u>			
levations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Form	ution	Top Oil/Oas	ray		Tubing Dep	¢h .	•	
ladarilari				1			Depth Casi	ne Shoe		
Perforations							Sopor Cell	-9 ~~~		
		TIRING C	ASING AND	CEMENT	ING PECO	RD			स कि	
HOLE SIZE				· CLAPILLA I I	DEPTH SE		- R	PEAKSCE EN		
HOLE SIZE	<u> </u>	CASING & TUBING SIZE						NEW B		
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	_	-		-			W	VO319	31	
	_			- 			111		U.A.U	
TEST DATA AND REQU	EST FOR A	LLOWAF	BLE				-11	COM		
. TEST DATA AND REQU OIL WELL (Test must be aft.	er recovery of to	tal volume of	load oil and mus	t be equal to a	or exceed top a	Mowable for th	is deprod to	for full effron	3)	
Date First New Oil Rus To Tank	Date of Te	K		Producing N	Aethod (Flow,	pump, gas lift,	esc.)	Blan		
ength of Test	Tubing Pre	esure		Casing Pres	aure .		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbla.			Water - Bbis.			Gas- MCF		
-				1						
GAS WELL								•		
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Conde	ensate/MMCF		Cravity of	Condensate		
									•	
esting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
■ W										
VI. OPERATOR CERTIF	TCATE OF	COLUM	IANCE	1						
				II	OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				1 .	OIL CONSERVATION DIVISION MAY 0 3 1991					
is true and complete to the best of t				Det	a Annra		MATUJ	וצכו		
1				Dat	e Approv	au		<u></u>		
Wil Buke						7.	ω	2		
Signature				∥ By₋		ميدن		<u> </u>		
W.W. Baker	Admin'		e Supr.	-		SUPER	RVISOR D	ISTRICT	13	
Printed Name	I A		Title 3120	Title	9					
5-1-91	(40	05) 948-	3120	11	•	•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.