

OIL CONSERVATION DIVISION

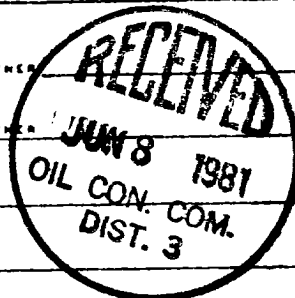
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Nye Com
9. Well No.
#1E
10. Field and Pool, or Wildcat
Basin Dakota
Undesignated Chacra
11. County
San Juan



12. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DAY ☐ OTHER ☐
13. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER ☐

1. Name of Operator
Pioneer Production Corp.
2. Address of Operator
P O Box 208, Farmington, NM 87401
3. Location of Well

UNIT LETTER E LOCATED 1730' FEET FROM THE North LINE AND 1090' FEET FROM
THE West LINE OF SEC. 32 TWP. 29N RGE. 11W NMPM

15. Date Spudded 2-11-81	16. Date T.D. Reached 2-20-81	17. Date Compl. (Ready to Prod.) 4-23-81	18. Elevations (LF, RAB, RT, CR, etc.) 5423' GL	19. Elev. Casinghead
20. Total Depth 6230'	21. Plug Back T.D. 6166'	22. If Multiple Compl., How Many dual, G-G	23. Intervals Drilled By Rotary Tools TD	24. Was Directional Survey Made NO
24. Producing Interval(s), of this completion - Top, Bottom, Name 2479-2595, Chacra 5952-6091, Dakota				27. Was Well Cored NO
26. Type Electric and Other Logs Run DIL, CNL, GR-CBL-CCL				

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	448' RKB	12-1/4"	365 sx class B	---
4-1/2"	11.6#	6233' RKB	7-7/8"	2415 cu.ft. in 2 stages	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	5854' Dakota	2710' RKB
					1 1/2"	2373' Chacra	

31. Perforation Record (Interval, size and number)
2479-2595, 12 holes
5952-6091, 19 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
See Sundry Notice of 4-24-81 for details.

33. PRODUCTION

Date First Production ---	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) SI				
Date of Test 5-1 & 5-8-81	Hours Tested 8 each fmn	Choke Size 1" Chacra 3/4" DK	Prod'n. For Test Period Oil - Bbl. none-Chacra 28 DK	Gas - MCF 738 Chac 695 DK	Water - Bbl. ±20 ±15 (frac)	Gas - Oil Ratio
Flow Tubing Press. 112 Ch 125 DK	Casing Pressure 543 Ch	Calculated 24-Hour Rate →	Oil - Bbl. 1060 CAOF Ch 695 CAOF DK	Gas - MCF →	Water - Bbl. →	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

[Signature]

C A 01

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 7th days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and all flowability logs run in the well and a summary of all potential tests conducted. In the latter drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For monthly completion, from 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required, per Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 265'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 405'	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3051'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3160'	T. Madison _____
T. Queen _____	T. Sibirian _____	T. Point Lookout _____ 3811'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4179'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5085'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn *** 5845'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 5947'	T. _____
T. Ellinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS ** Graneros 5908'

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to sect.

No. 2, from to sect.

No. 3, from to sect.

No. 4, from to sect.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation