

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

COPY

WELL API NO.

30-045-24317

5. INDICATE TYPE OF LEASE

STATE ☐ FEE ☒

6. STATE OIL & GAS LEASE NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

4. WELL LOCATION

Unit Letter E: 1730' Feet From The NORTH Line and 1090' Feet From The WEST Line

Section 32 Township 29N Range 11W NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

5465' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: DHC #1348 ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

See attached Summary.

RECEIVED
AUG 02 1999
OIL CON. DIV.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Verla Johnson

TITLE: AGENT FOR CONOCO INC.

DATE 7-28-99

TYPE OR PRINT NAME: VERLA JOHNSON

TELEPHONE NO. (970) 385-9100 ext. 20

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE AUG 02 1999

CONDITIONS OF APPROVAL, IF ANY:

CONOCO INC.
NYE COM #1E
API #30-045-24317
1730' FNL & 1090' FWL, UNIT LETTER "E"
Sec. 32, T29N-R11W

7/8/99 MIRU, spot equipment. Blow well down; kill well with 40 bbls. of 1% KCL. RD WH, RUBOP and off set spool. POOH with 73 joints of 1.66" tbg. lay down. (short string) RD off set spool, latch onto long string, unseated seal assembly. POOH with 5 joints of 1.66" tbg. lay down.

7/9/99 Csg. press. 210#, tbg. press. 200#. Blow well down, kill well with 30 BBLs. of 1% KCL. Pooh with 1.6" tbg. , Seal assembly and tail pipe. RIH with packer plucker, jars, drill collars and tbg. (2 3/8"). Tag up on fill at 2500.0'. Possibly scale in csg. around PC perms. Tbg. pulled had lots of scale in that area. Tbg. was eat up and was in bad shape below seal assembly. POOH with 56 joints of tbg.

7/12/99 Csg press. 220#. Tbg. press. 220#. Blew well down, kill well 20 bbls. 1% KCL. POOH with tbg. and packer plucker. RIH with 3 7/8" bit, tbg. tag up on scale at 2490.0', Clean off scale to 2600.0'. Ran bit to top of packer at 2703.0'. POOH with tbg. and bit. RIH with packer plucker, still had a little trouble running thur perf area. Tag up on packer at 2703'. Mill out packer. POOH with tbg. and packer plucker. NO PACKER. Lost packer POOH with tbg.

7/13/99 Csg press 200# tbg. press. 200# blew well down, kill well with 20 bbls 1% KCL. RIH with metal muncher, tag up on something at 1500.0' possible packer. POOH with metal muncher. RIH with small spear, did not tag anything at 1500' with spear, went down to 2000'. POOH with spear, RIH with metal muncher, tag up at 1500'. POOH with 6 stands of tbg. Rig problems, Will run smaller metal muncher next, possible scale on csg., or some bad csg. Secure well, shut down for repairs.

7/16/99 Csg and tbg press. 230#, Blew well down, kill well with 20 bbls. 2% KCL. POOH with tbg and mill. RIH with smaller mill and tbg. tag up on fill at 6111'. All perf open. POOH with tbg and mill. RIH with mule shoe collar, SN, 198 Joints of 2 3/8" tbg. Land end of tbg at 6019.0'. RU air unit start unloading well.

7/17/99 Csg. and tbg. press. 240#. RU air unit, blow well around, recovered 125 bbls. of fluid. Shut well in RD air package RD PU and equipment.