D 2 - Pioneer 1 - EPNG Story 1 - File Revised 10-1-78
OIL CONSERVATION DIVISION STATE OF NEW MEXICO RENGY AND MINERALS DEPARTMENT 5 - NMOCD -0. 00 100110 0011110 DISTRIBUTION BANTA FE P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 PILE V.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE

TRANSPORTER GAS OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
•	Operation OFFICE			
	Pioneer Production Corp.			
	P O Box 208, Farmington, NM 87401			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well XXX	Change in Transporter of:		·
	Recompletion	OII Dry Ga Casinghead Gas Conden	<u> </u>	
	Change in Ownership	Casinghed Gas [] Contain		
	If change of ownership give name and address of previous owner	· · ·		
i.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.
	Lease Name Nye Com	TE Basin Dakota	State, Feder	al or Fee Fee
	Location		10001	Mact
	Unit Letter E : 173	30 Feet From The North Lin	e and 1090' Feet From	The West
	Line of Section 32 T	ownship 29N Range]	IW , NMPM, San J	uan County
1	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	and convoletie form is to be sent!
•	Name of Authorized Transporter of O	or Condensate XXX	Wadiess lotte agovers to mitter ab	
	Thriftway Name of Authorized Transporter of Casinghead Gas or Dry Gas Vy		Box 1367, Farmington NM 87401 Address (Give address to which approved copy of this form is to be sent)	
	i		Box 990, Farmington, NM 87401	
	El Paso Natural Gas	Unit Sec. Twp. Rge.		hen
	If well produces oil or liquids, give location of tanks.	E 32 29N 11W	No	
¥.	If this production is commingled w	vith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Designate Type of Complet	4	XXX	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-11-81	4-23-81	6230'	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay 5952'	5864'
	5423' GL	Dakota	1 5952	Depth Casing Shoe
	5952-6091, 19 holes 6233' RKB			6233' RKB
	0302 00313	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	365 sx class B
	12-1/4"	8-5/8" 4-1/2"	448' RKB 6233' RKB	2415 cu.ft. in 2 stages
	7-7/8"	1-1/4"	5864'	
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of 15tal volume of load oil	l and must be equal to or exceed top allo
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Date First New Oil Run 10 Tunks		·	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water-Bbls.	Gas-MCF C
	Actual Prod. During Test	Oil-Bbls.		JULY COM
				CON COM
	GAS WELL		A. 105	Gravity of Condensati
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	52
	695 Testing Method (pitat, back pr.)	8 hrs	Casing Pressure (Sbut-in)	Choke Size
	Back Pr.	1013	918	3/4"
	CERTIFICATE OF COMPLIA		OIL CONSERVA	ATION DIVISION
1.				JUN 8-1981. 19-
	I hereby certify that the rules and regulations of the Oil Conservation			
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ	
			TITLE SUPERVISOR DISTRICT # 3	
			This form is to be filed in	compliance with RULE 1104.
	(). H. Wille		Il	
	(Stenature) Thomas A. Dugan		well, this form must be accompanied by a tabulation of the	
	Mannt / All sections of this form must be filled out complete;		nust be filled out completely for allo	
	(T(i)/e)		able on new and recompleted	wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditic

Cannot he filed for each pool in multip