

PIONEER PRODUCTION CORP.
Nye Com #1E

Dakota Perfs/ Perfs/Acid 4-7-81	<p>Ran GR-CBL-CCL from PBTD 6166' to 4950' (200' above cement top at 5150'), 2850-2200'. Turned off CBL. Ran GR from 2200' to base of surface pipe. Perforated 5952, 55, 59, 77, 81; 6032, 34, 41, 44, 46, 48, 50, 52, 57, 60, 62, 69, 89, 91. Total 19 holes. Break formation w/ 2% KCL water at 3100 psi. Acidize perfs w/ 2500 gals 15% HCL w/ 15#/1000 XR-2 + 1 gal/1000 Aquaflow + 1 gal/1000 inhibitor + ½ gal/1000 FR-20 + 1 gal/1000 Claymaster III.</p>	
Dakota Frac 4-8-81	<p>101,300 gals Mini-Max III-40. 420 gals Mini-Max III-30 274,500# 20-40 sand 49,500# 10-20 sand 2016 gal diesel 122 gal Aquaflow 61 gal X-cide 122# B-5 breaker</p>	<p>88 tons CO₂ 23,100# KCL 61 gal Claymaster III 347# ammonium nitrate 100 MC IR-192</p>
Chacra Perfs	<p>Pumped 20 bbls 2% KCL water and placed 15 gals. on top of bridge plug. Perforated Chacra Formation 2479, 81, 83, 86; 2560, 63, 67, 70, 72, 92, 94, 95. Total of 12 holes.</p>	
Chacra Acid/Frac 4-11-81	<p>Totals: 70,000 gal 75% quality foam 70,000# 10-20 sand 897,676 SCF N₂ 1,200 gal 7½% HCL acid 10 gal Aquaflow 10 gal FR-20 1½ gal I-15</p>	<p>1.2 gal XR-2L 3500# KCL 85# AB-54 128 gal Ada foam 1.2 gal Clay Master III 30 MC IR-192</p>
Dakota and Chacra tbg. 4-23-81	<p>Dakota - 1¼" OD, 2.3# V-55 IJ tubing - T.E. 5857.10' set at 5864' RKB</p> <p>Chacra - 73 jts. 1¼" OD, 2.3# J-55 IJ tubing - T.E. 2366.64' set at 2373' RKB</p>	

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3 - NMOCD 1 - Pioneer 1 - File

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

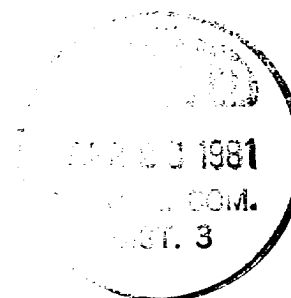
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Pioneer Production Corp.		8. Farm or Lease Name Nye Com	
3. Address of Operator P O Box 208, Farmington, NM 87401		9. Well No. #1E	
4. Location of Well UNIT LETTER <u>E</u> <u>1090'</u> FEET FROM THE <u>West</u> LINE AND <u>1730'</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 5423'		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

See reverse side for details of completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Thomas A. Dugan</u>	TITLE <u>Agent</u>	DATE <u>4-24-81</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>APR 24 1981</u>

CONDITIONS OF APPROVAL, IF ANY: