

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒
well well other

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1580' F/SL - 1290' F/WL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) To comply with NTL-6

SUBSEQUENT REPORT OF:

☐

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☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(3) San Jose Formation.

(6) Top/Ojo Alamo - 1965' - Top/Kirtland 2110'.

(8) 9 5/8" - 36.00# - H-40-New; 7" - 23.00# - K-55 - New; 4 1/2" - 10.50# - K-55 - New.

(10) See attached schematic diagram: A 3000 PSI WP series 10" - 900 adapted to series 10" - 600 & 6" - 600 hydraulic blowout preventer equipped with blind and all necessary pipe rams will be used including a rotating blowout preventer. Blowout preventer will be pressure tested after each string of casing is run and tested for operating condition on every trip.

(12) Compensated Density-Neutron logs will be run in open hole. No testing or coring will occur.

(13) Normal Fruitland field pressures are anticipated and will be controlled with weighted mud. No hydrogen sulfide gas is anticipated. The 9 5/8" surface casing to be cemented with sufficient cement with 2% CaCl₂ and 1/4# flocele (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

DeLasso Loos

SIGNED DeLasso Loos TITLE District Manager DATE April 7, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED
AS AMENDED

MAY 7 1980

JAMES F. SIMS

DISTRICT ENGINEER

NMOCC

All distances must be from the outer boundaries of the Section.

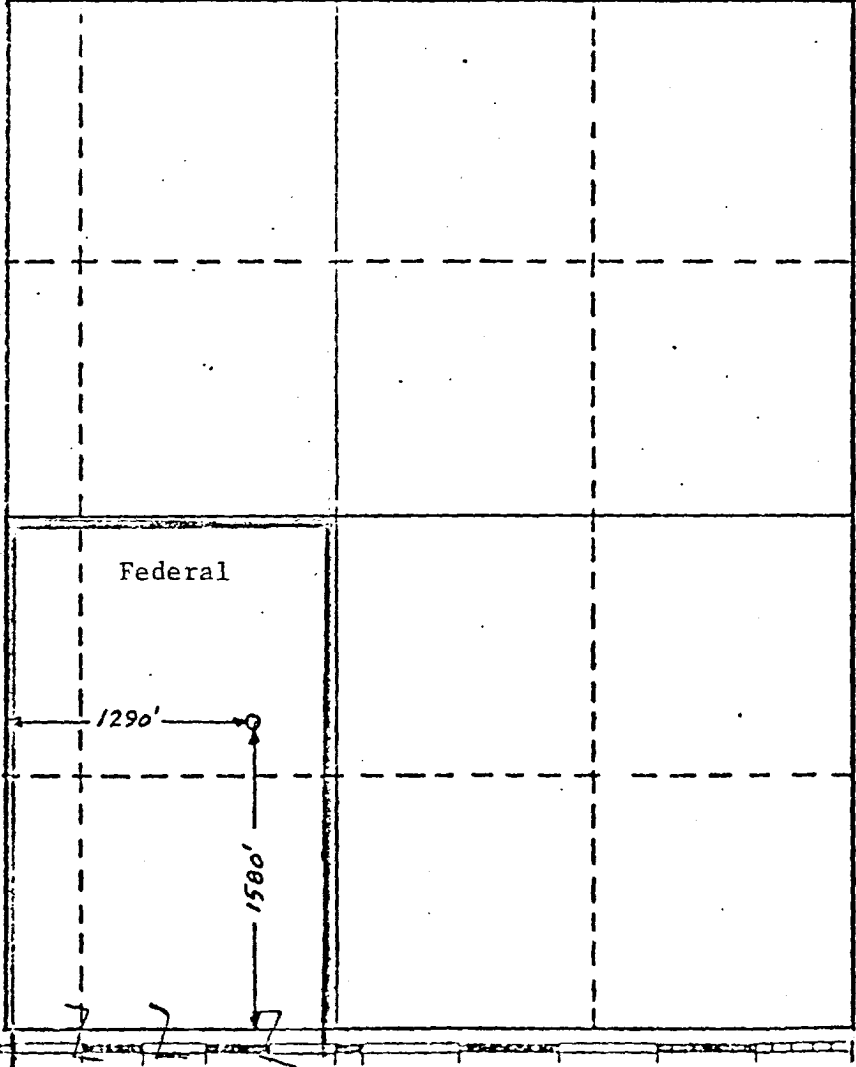
Operator BLACKWOOD & NICHOLS			Lease NORTHEAST BLANCO UNIT		Well No. 34-A
Unit Letter K	Section 18	Township 30 N.	Range 7W.N.M.P.M.	County SAN JUAN	
Actual Footage Location of Well: 1580 feet from the south line and 1290 feet from the west line					
Ground Level Elev: 6144 U.G.		Producing Formation Mesaverde		Pool Blanco-Mesaverde	Dedicated Acreage: 307.44 Acres

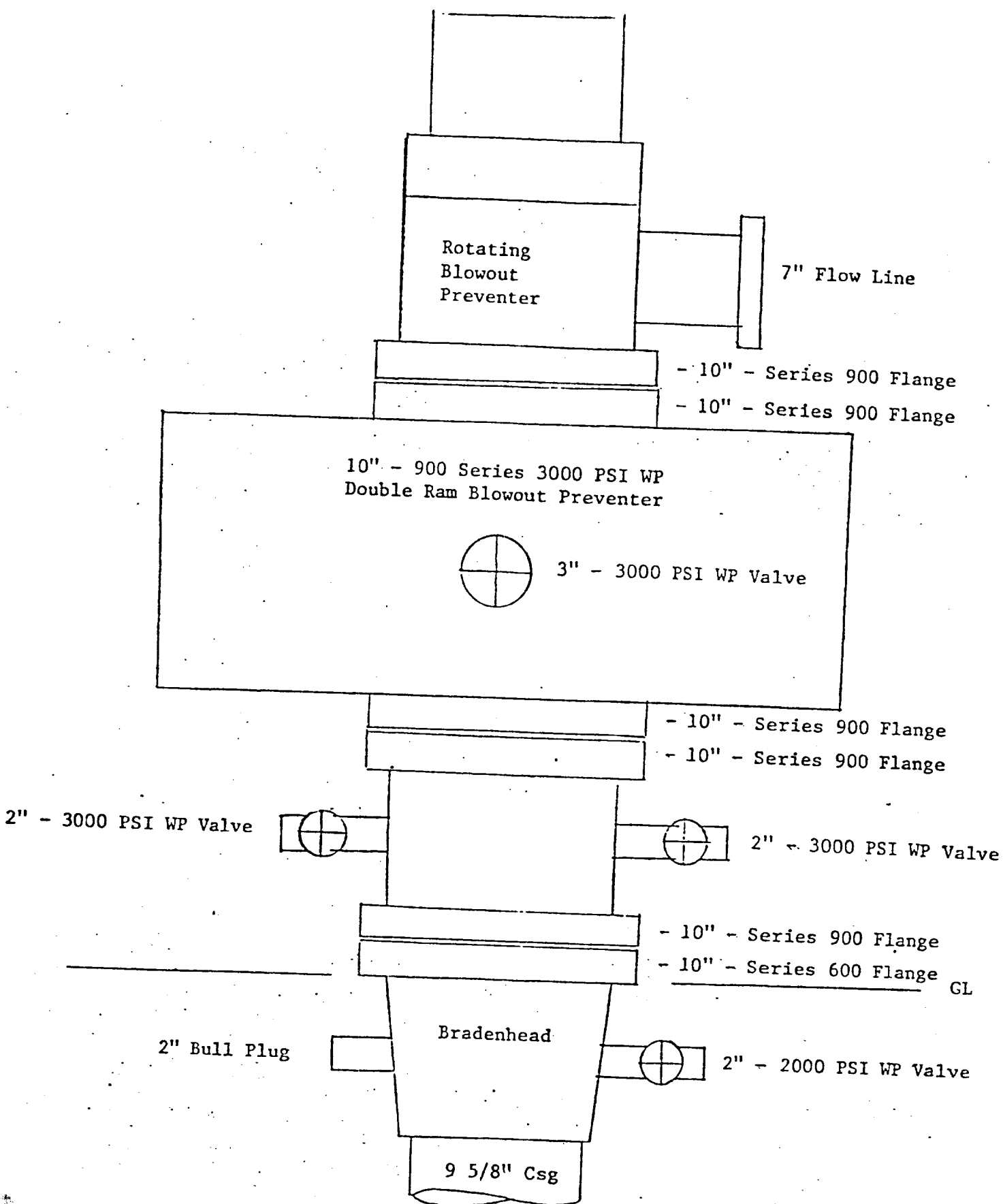
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	DeLasso Loos
	Name <i>DeLasso Loos</i>
	Position District Manager
	Company Blackwood & Nichols Co., Ltd.
Date January 21, 1980	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	Date Surveyed Dec. 3, 1979
	Registered Professional Engineer and/or Land Surveyor <i>John A. Kroeger</i> John A. Kroeger, PLS
	Certificate No. 1941



Not to scale