

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1580' F/SL - 1290' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-15-80 Ran 10 jts. 9 5/8" 36.00# H-40 csg; 390' landed at 405'. Cemented with 500 sacks Class B cement with 2% CaCl₂ and 1/4# flocele/sack. Plug down 7:30 PM, 12-15-80. Cement circulated. Tested 9 5/8" csg. to 800 PSI for 30 minutes, held OK.

12-21-80 Ran 90 jts. 7" 23.00# K-55 csg; 3282' landed at 3295'. Ran Howco Cement stage tool at 1842'. Metal pebble basket one joint below tool. Centralizers above and below stage tool. Cemented with 250 sacks Howco Lite cement with 1/4# flocele/sack, followed with 100 sacks Class B cement with 1/4# flocele per sack and 2% CaCl₂. Plug down 4:30 PM, 12-21-80. Float collar did not hold. Did not cement second stage. Ran temperature survey, top cement 1100'. Tested 7" csg. to 1000 PSI for 30 minutes, held OK. Drilled stage tool at 1842'. Tested 7" csg. to 1000 PSI for 30 minutes, held OK.

12-24-80 Ran 146 jts. 4 1/2" 10.50# K-55 csg; 5684' landed at 5697'. Cemented with 300 sacks 50-50 Pozmix, 2% gel, 0.6% FLA, 1/4# flocele/sack and 6 1/4# Gilsonite/sack. Plug down 4:00 PM, 12-24-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE 12-30-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 07 1981

*See Instructions on Reverse Side

SAN JUAN DISTRICT

NMOCC

SF 079073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NEBU Agreement No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
34A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
K-18-30N-7W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6144' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330)

