Form 9-331 Dec. 1973		Form Approved. Budget Bureau No. 42–R1424
Dec. 1973	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	SF 079073
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME NEBU Agrmt. #1, Sec. 929
		8. FARM OR LEASE NAME
1. oil gas 図 other		Northeast Blanco Unit 9. WELL NO.
2. NAME OF OPERATOR		34A
Blackwood & Nichols Co., Ltd.		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		Blanco Mesaverde
P. O. Box 1237, Durango, Co. 81301 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA K-18-30N-7W
below.) AT SURFA	ACE: 1580' F/SL - 1290' F/WL	12. COUNTY OR PARISH 13. STATE
	PROD. INTERVAL: Same	San Juan New Mexico
AT TOTAL	Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT: REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* SUBSEQUENT: REPORT OF: (NOTE: Repair results of multiple completion or zone (NOTE: Repair results of multiple completion or zone OF THE PORT OF THE POR		
including	E PROPOSED OR COMPLETED OPERATIONS (Clearly states estimated date of starting any proposed fork. If well is a dand true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations and
3-7-81	Perforated 1st stage four holes per 40 holes.	foot per interval; 5232' - 5432' -
3-8-81	Sand-water fractured with 94,420 gals. water and 80,000 lbs. 20-40 sand. Maximum treating pressure 1700 PSI; average treating pressure 1400 PSI; average injection rate 70 bbls/min. Set bridge plug at 5156'. Perforated 2nd stage four holes per foot per interval; 4854' - 4954' - 32 holes. Sand-water fractured with 81,340 gals. water and 71,000 lbs. 20-40 sand. Maximum treating pressure 1550 PSI, average treating pressure 1400 PSI, average injection rate 58 bbls/min.	
Cubaumfaaa C	ofety Valve: Manu and Type	LCCEPTED FOR RECORD Ft.

NMOCG

MAR3281 1981

*See Instructions on Reverse Side

by that the foregoing is true and correct

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY: