

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Maddox
3. Address of Operator Suite 1010, Lincoln Tower Building, 1860 Lincoln St., Denver, Colo. 80295	9. Well No. 2
4. Location of Well UNIT LETTER I 1875 FEET FROM THE South LINE AND 753 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 30N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5677' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Well Status <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Subject well was spud on 11/8/80.
2. Drilled 12-1/4" hole to 306'.
3. 7 joints (290.44') 9-5/8", 36# & 47# casing was set at 302' and cemented with 250 sx. class "B" cement & 2% CaCl<sub>2</sub>. Cement circulated to surface.
4. Drilled 7-7/8" hole to 2000'. Reamed to 8-1/2".
5. 46 joints (2016') 7", 26#, K-55 casing was set at 1998' and cemented with 350 sx. 50/50 Pozmix and 2% gel and 100 sx. neat cement and 2% CaCl<sub>2</sub>. Circulated 12 bbl. cement.
6. Drilled 6-1/8" hole to 2555' (TD). Ran IEC & CNL Density logs.
7. 4-1/2", 9.5#, K-55 liner set at 2554' (top of liner at 1929') with 110 sx. 50/50 Pozmix and 2% gel, .4% D-60 and 1/4# celloflake, preceded with 20 bbl. mud flush.

Presently waiting on completion tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.A. Hirao Ka TITLE Petroleum Engineer DATE December 3, 1980

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DEC 15 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_