

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Maddox
3. Address of Operator P. O. Box 1290, Farmington, New Mexico 87499		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1875</u> FEET FROM THE <u>South</u> LINE AND <u>753</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>30N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Widened <u>Undesignated Fruitland</u>
15. Elevation (Show whether DF, RT, GR, etc.) 5677' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test Pictured Cliffs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU. Drill and cleanout cement to PBTD 2530'.  
Test casing to 3000# - OK. Ran CBL. Perf 4 squeeze holes 2479'-82' and squeezed w/100  
sxs. cement. Drill cement and cleanout to PBTD 2530'.

Perf Pictured Cliffs 2464'-70', 2474'-76', 2479'-82', 2484'-87' w/2 SPF, total 28 holes.  
Break down w/750 gal 15% HCl acid. Frac Pictured Cliffs perfs w/40,000# 10/20 sand in  
75 quality foam. Cleaned out to PBTD 2530'. Well swabbed dry-no gas or fluid.  
Unable to obtain I.P. test. We died 3 minutes after opening.  
Shut in well for evaluation.

RECEIVED  
NOV 15 1984  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Frank T. Chavez</u> P. M. Pippin	TITLE <u>Sr. Petroleum Engineer</u>	DATE <u>11/9/84</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>NOV 15 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		