DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						30-075-24324 Form C-101 Revised 1-1-65		
SANTA FE FILE		<b>C</b> .				1 -	Type of Lease	
	2	:		•		l	FEE X	
LAND OFFICE		•				110 etp12.5.	& Gas Lease No.	
OFERATOR						111111		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						VIIIII		
a. Type of Work							Pement Name	
DRILL [	X	DEEPE	BACK	MARTIN FED. COM.  8. Form or Leuse Name				
b. Type of Well			e, rain or L	,euse ,vam <del>e</del>				
WELL ( ) WELL ( 19 6) HOM FORE CELL 2001 CELL							9. Well No.	
GETTY OIL COMPANY							1-E	
Address of Creator Box 3360, Casper, Wyoming 82602							BASIN DAKOTA	
Location of Well UNIT LETTER I LOCATED 1670 THE South LINE							MINIMININI	
ND 1175	East	7777777777	. 13 7777777	29 <b>N</b> 1	LLLLLLL TM KWUW	12. County	7777/7/7/7/7/	
						SAN JU	JAN ()	
						MATTE		
						7///////	20, hotury or C.T.	
				6580'	19A. Termino Dakot		Rotary	
11. Elevations (Show whether) 5572' GR	01. RT10.)	IA. End & Dones Blanket	Plug rend 1	Not known	g description of the second control of the sec	22. Approx	Date Work will start	
23.	من آهانتو برخوسوس پر پونونو در	PROPOSE	D CASING AND	CEMENT PROGRAM		on the second second second second		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O						CEMENT	EST. TOP	
12 1/4"	8 5/8	Section of the last section of the s	24.0 600'		355		Surface	
7 7/8"	5 1/2	2"15.	5 + 14.0	6580'	1135	)	Surface	
•			•			•		
•								
						•		
Va propos	e to drill	this well t	o 6580' t	o test the Dako	ota forma	ition.		
we propos	e to diffi	CIII'S WEIT		0 (03) (110 33)		4. 9 ×		
			APPROVAL S	cation				
		***	APPROVAL:	: 70:04   10:01 ES\$		er e		
		್ರಾ	ELIKS COM	1/J77 (CEO,	#	E / 6 · :		
		(MA	) - (	(a)	SHOOM.	MAT		
		EXPIRE	s 8-17-8		- 17 /c			
					13.1			
I ABOVE EPACE DESCRIBE Ve lone, sive blowout preve	PHOPOSED PROG NEER PROGRAM, IF	HAMI IF PHOPOSAL ANY.	15 TO DEFEND O	H PLUG BACK, SIVE BATA S	M BUEFFAL DU	PURE TONE	AND PROPOSED NEW PRODUC	
hereby cerilly that the informe	ation disve is true	and complete to the	te heat of my k	nyiwledge and hellef.	··	And the second		
-no 156 UG	Q V THE Area Superintendent					Date Ma	y 14, 1980	
(This spoke) for State U.e)  DEPUTY OF A CAS LIP ACTOR, DIST. #3						MA	y : 9 1380	
PAROVED BY MENOVAL,	1F ANYI	en Title	<u> </u>	314 1. 41734 1844 1. 4411. 1844		DATE	٠	

## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer houndaries of the Section Well No. Operator MARTIN-FEDERAL COM 1-E GETTY OIL COMPANY Unit Letter Township Range San Juan 29N llW 13 Actual Footage Location of Well: East 1670 1175 South feet from the feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev. Pool 5572 Dakota Basin Dakota 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. H. E. Aab Area Superintendent Company Getty Oil Company Date · 🔾 Sec. 13 ertify that the well location th MAY 1996 1990 rom field 1175 Date Surveyed Fre

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