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Form C-105
Revised 11-1-81

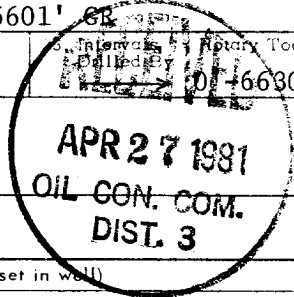
NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	
State ☐	Fee ☒
6b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator	
Getty Oil Company	
3. Address of Operator	
P.O. Box 3360, Casper, WY 82602	
4. Location of Well	
UNIT LETTER <u>J</u> LOCATED <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>2460</u> FEET FROM	

7. Unit Agreement Name
8. Farm or Lease Name
Martin Federal Com.
9. Well No.
1-E
10. Field and Pool, or Wildcat
Undes. Mesaverde

THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM	
15. Date Spudded	
1-22-81	
16. Date T.D. Reached	
2-3-81	
17. Date Compl. (Ready to Prod.)	
3-16-81	
18. Elevations (DF, RKB, RT, GR, etc.)	
5601' 81	
19. Elev. Casinghead	
5601'	
20. Total Depth	
6630'	
21. Plug Back T.D.	
6588'	
22. If Multiple Compl., How Many	
2	
23. Intervals by Rotary Tools	
Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
Mesaverde 3616'-4586'	
25. Was Directional Survey Made	
Yes	
26. Type Electric and Other Logs Run	
DIL-SFL, FDC-CNL-GR, Cyberlook, CBL	
27. Was Well Cored	
No	



28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	325'	12 1/4"	300 SX	
5 1/2"	14 & 15.5	6630'	7 7/8"	1385 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 1/16"	4587'

31. Perforation Record (interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Shot 34 - 0.40" holes 3616'-22', 3800'-03', 4240'-50', 4252'-58' & 4582'-86'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3616'-4586'	Acidized w/ 2250 gals 7 1/2% HCl acid.
		3616'-4586'	Fraced w/ 102,750 gals foam & 91,000# sd.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-25-81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-23-81	3	3/4"		1	174	20	174 MCF/bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
69	450		8	1097	160	60°	

34. Disposition of G.s (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Paul Berhost

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. E. Galt</u>	TITLE <u>Area Superintendent</u>	DATE <u>4-20-81</u>

INSTRUCTIONS

This form is to be filled with the appropriate data of the formation not less than 20 days before the beginning of the season. All the data reported shall be measured by means of the aneroid, and the aneroid shall be checked by a barometer before the beginning of the season. The data reported shall be in feet, and the aneroid shall be checked by a barometer before the beginning of the season. The data reported shall be in feet, and the aneroid shall be checked by a barometer before the beginning of the season.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL S

Southeastern New Mexico

Northw

T. Any	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
T. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	T. House Greenhorn
T. Padlock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Cisco (Bough C)	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from
No. 2, from	to	No. 5, from
No. 3, from	to	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 1, from
No. 2, from	to	No. 2, from
No. 3, from	to	No. 3, from
No. 4, from	to	No. 4, from

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet
595	762	167	Ojo Alamo	167	762	167
762	1640	878	Kirtland	878	1640	878
1640	1887	247	Fruitland	247	1887	247
1887	1920	33	Pic. Cliffs	33	1920	33
2997	2994	17	Chacra	17	2994	17
3460	3460		Mesa Verde		3460	
5430	5430		Gallup		5430	
6200	6260	60	Greenhorn	60	6260	60
6260	6312	52	Graneros	52	6312	52
6312	6312		Dakota		6312	