



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE Aug 7, 1991

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL ✓ \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated July 23, 1991  
for the Gulf Oil Co. (Perm.) 1-1-1-1-1-1-1-1-1-1  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approved for issuance of a permit  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

Jeff A. Edmister

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

July 27, 1981

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Getty Oil Company  
P. O. Box 3360  
Casper, Wyoming 82602

Attn: D. W. Bowers

Re: Application for Non-Standard  
Location: Martin Federal Com Well  
No. 1E, Sec. 12, T-29-N, R-11-W,  
Blanco Mesaverde Pool

We may not process the subject application for non-standard location until the required information or plats checked below (is)(are) submitted.

- ☐ A plat must be submitted clearly showing the ownership of the offsetting leases.
- ☒ A statement must be submitted that offset owners have been notified of the application by certified mail.
- ☐ A plat must be submitted fully identifying the topography necessitating the non-standard location.
- ☐ Other:

Very truly yours,



R. L. STAMETS  
Technical Support Chief



RLS/dr



Getty Oil Company | P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

July 20, 1981

New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Attn: Mr. J. D. Ramey

Re: Application for Non-Standard  
Location  
Martin Fed. Comm. No. 1-E

Gentlemen:

In our original request for approval of a non-standard location for our Martin Federal Comm. No. 1-E, which was approved by Administrative Order NSL-1378, the well location and acreage dedication for C-102 made mention of only the Basin Dakota Pool. We have revised the form C-102 to include the Blanco Mesaverde Pool, and have received permission to dually complete the Basin Dakota and Blanco Mesaverde Pools with Administrative Order MC-2798. We respectfully request an amendment to Administrative Order NSL-1378 to include the Blanco Mesaverde Pool.

Sincerely,

D. W. Bowers  
Area Superintendent

RK/cs


Attachments

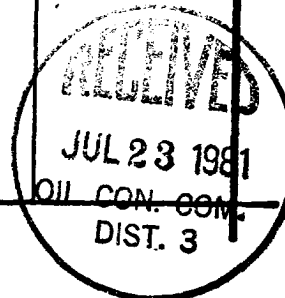
cc: New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

cc: Tenneco Oil  
P.O. Box 3249  
Englewood, Colorado 80155  
Attn: R. J. Gibb

cc: Beta Development Company  
125 Petroleum Plaza  
Farmington, New Mexico 87401



BETA	BETA	GETTY	BETA	
AMOCO	GETTY	<div data-bbox="592 421 763 783"> <div data-bbox="609 431 730 538"> Martin Federal Com. 1E </div>  </div>	GETTY	EPNG
AMOCO	GETTY	TENNECO	TENNECO	GETTY



<p>GETTY OIL COMPANY</p>
<p>MARTIN FEDERAL COM. 1E  1450' FSL &amp; 2460' FEL  Section 12 - T29N - R11W  San Juan County, New Mexico</p>
<p>Scale: 1" = 1/2 mile</p>
<p>August, 1980</p>

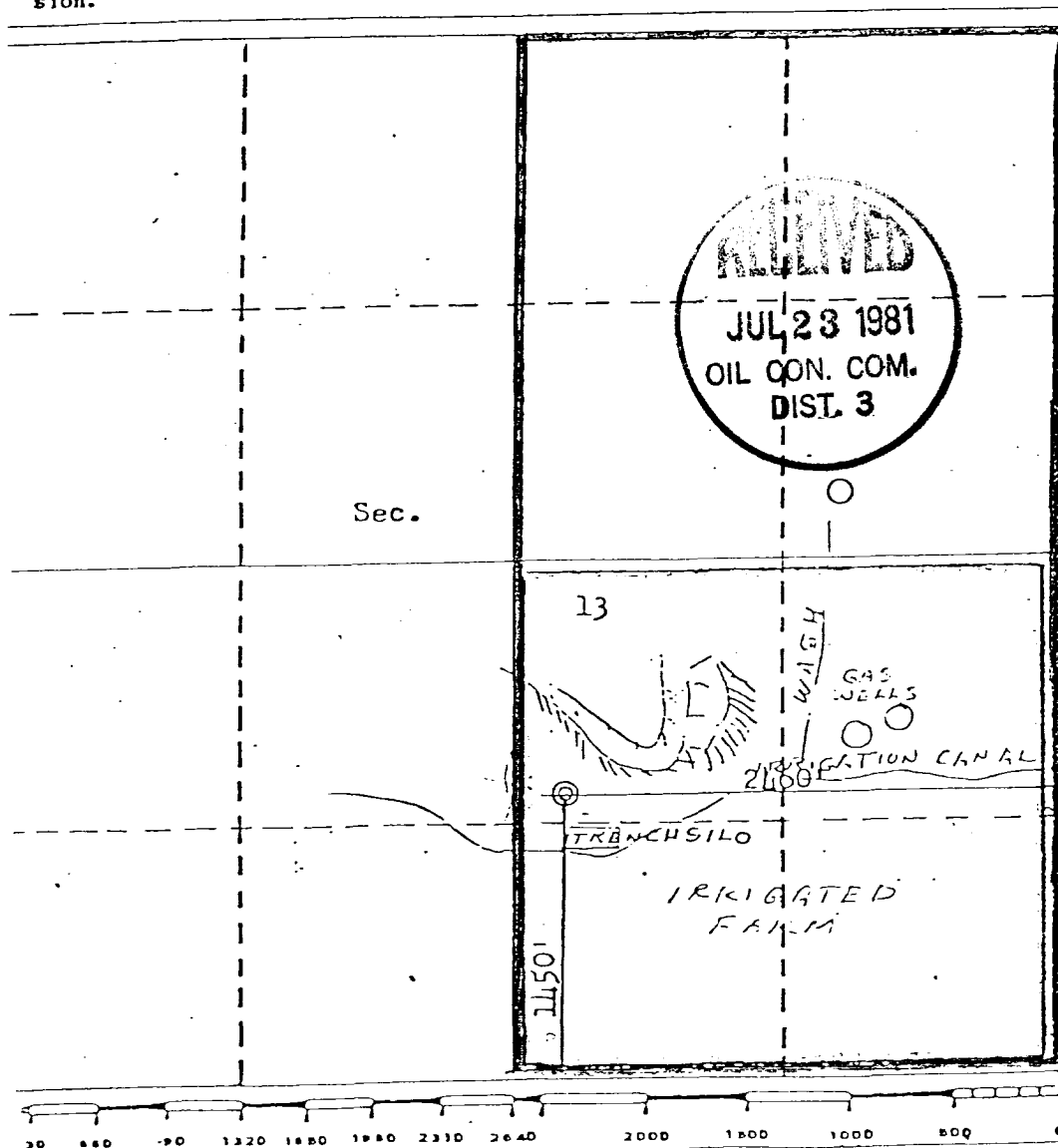
Well No.		1E					
Lease		MARTIN-FEDERAL COM.					
Color	GETTY OIL COMPANY						
11 Letter	Section	Township	Range	County			
J	13	29N	11W	San Juan			
Actual Footage Location of Well:							
1450	feet from the	South	line and	2460	feet from the	East	line
Ground Level Elev.	Producing Formation		Pool	Dedicated Acreage:		Acres	
5601	Mesaverde Dakota		Blanco Mesaverde basin dakota	160 320			

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. E. Mowry

Name

Area Engineer

Position

Getty Oil Company

Company

June 9, 1980

Date

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Survey

May 20, 1980

Registered Professional Engineer  
and/or Land Surveyor

Fred B. Mowry

Certificate No.

3950