NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S.		1	T
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR	•	T	

FILE	I KEUUESI	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
TEXACO INC.			
Address			
P. O. Box EE, Co	ortez, CO. 81321		
Reason(s) for filing (Check proper b	001)	Other (Please explain)	
New We!1	Change in Transporter of:	Previous trans	sporter was Gary
Change in Ownership	Oll Dry G	ensate X Industries Inc	now it is Giant
<u>, , , , , , , , , , , , , , , , , , , </u>	conde	industries in	
f change of ownership give name nd address of previous owner	•		
-			
ESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	Formation	
Martin Fed Com	1E Basin Dako		Lease No.
ocation	JII DUSIN DUKO	La ,	Fee 4819303
Unit Letter J ; 14	150' Feet From The South Lis	ne and 2460' Feet From	The East
1.2			
Line of Section 13	Township 29N Range	11W , NMPM, San	Juan County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	46	
Name of Authorized Transporter of (Oil or Condensate	Aid:ess (Give address to which approx	ved copy of this form is to be sent)
Giant Industries			•
Name of Authorized Transporter of (Cosinghead Gas Or Dry Gas X	P. O. Box 9156, Pho Address (Give address to which approx	
ElPaso Natural G		P. O. Box 990, Fari	
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Whe	₹n
	; J ; 13 [29N ; 11W	····	
this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Clevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth
, , , , , , , , , , , , , , , , , , , ,			l sam, sopin
Perforations			Depth Casing Shoe
			
	TUBING, CASING, AN	D CEMENTING RECORD	T
UOL E 5175			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE		DEPTH SET	
HOLE SIZE		DEPTH SET	
HOLE SIZE		DEPTH SET	
EST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	
EST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil (epth or be for full 24 hours)	and must product or
TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must product or
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