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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Martin Federal Com.
9. Well No. 1-E
10. Field and Pool, or Wildcat Undes. Mesaverde

2. Name of Operator Getty Oil Company
3. Address of Operator P.O. Box 3360, Casper, WY 82602
4. Location of Well

UNIT LETTER <u>J</u> LOCATED <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>2460</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM

12. County San Juan

15. Date Spudded 1-22-81	16. Date T.D. Reached 2-3-81	17. Date Compl. (Ready to Prod.) 3-16-81	18. Elevations (DF, RKB, RT, GR, etc.) 5601' GR	19. Elev. Casinghead 5601'
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20. Total Depth 6630'	21. Plug Back T.D. 6588'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0'-6630'	Cable Tools --
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24. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde 3616'-4586'
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25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run DIL-SFL, FDC-CNL-GR, Cyberlook, CBL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	325'	12 1/4"	300 sx	
5 1/2"	14 & 15.5	6630'	7 7/8"	1385 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	4587'	

31. Perforation Record (Interval, size and number) Shot 34 - 0.40" holes 3616'-22', 3800'-03', 4240'-50', 4252'-58' & 4582'-86'
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3616'-4586'	Acidized w/ 2250 gals 7 1/2% HCl acid.
3616'-4586'	Fracced w/ 102,750 gals foam & 91,000# sd.

33. PRODUCTION							
Date First Production 2-25-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3-23-81	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 1	Gas - MCF 174	Water - Bbl. 20	Gas - Oil Ratio 174 MCF/bbl
Flow Tubing Press. 69	Casing Pressure 450	Calculated 24-Hour Rate →	Oil - Bbl. 8	Gas - MCF 1097	Water - Bbl. 160	Oil Gravity - API (Corr.) 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Paul Berhost
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W E Galt</u>	TITLE <u>Area Superintendent</u>	DATE <u>4-20-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. 6312'
T. Blinberry	T. Gr. Wash	T. Morrison	T. 5430'
T. Tubb	T. Granite	T. Todillo	T. 6260'
T. Drinkard	T. Delaware Sand	T. Entrada	T. 6312'
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Chinle	T. Permian	
T. Penn.	T. Cisco (Bough C)	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
595	762	167	Ojo Alamo	167	878	711	Kittland
762	1640	878	Kittland	878	247	623	Fruitland
1640	1887	247	Fruitland	247	33	214	Pic. Cliffs
1887	1920	33	Pic. Cliffs	33	17	14	Chacra
2997	2994	3	Chacra	17	60	43	Mesaverde
3460	6260	2800	Mesaverde	60	52	8	Gallup
5430	6260	830	Gallup	52	60	8	Greenhorn
6200	6312	112	Greenhorn	60	52	8	Graneros
6260	6312	52	Graneros	52	60	8	Dakota