

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-24324

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

ENERGEN RESOURCES CORPORATION

8. Well No.

1E

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

9. Pool name or Wildcat

Blanco MV /Basin DK

4. Well Location

Unit Letter J : 1450 Feet From The South Line and 2460 Feet From The East Line

Section 13 Township 29N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5601 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole Commingle ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319) and Basin DK (71599).

MV perforations 3616-4586', DK perforations 6373-6475'

Current Rates: MV Nonproductive, DK- 46 MCFD & .280. Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.

MIRU. TOH with both tubing strings. TIH w/ Packer & RBP. Squeeze off water production from 3616-3803'. TOH. TIH & drill out. Test to 500 psi. Drill out packer at 4725'. CO to PBD. 1and tubing at 6450'. Return to production.

All formation fluids are compatable and no loss of production will result by commingling.

All working interest, overriding and royalty interests have been notified by certified mail of this application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Superintendent

DATE

5/14/01

TYPE OR PRINT NAME Gary Brink

TELEPHONE NO. 505-325-6800

(This space for State Use)

Original Signed by STEVEN A. HAYDEN

DEPUTY OIL & GAS INSPECTOR

MAY 18 2001

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

n ap. 396 AZ

X