

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-24324
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Martin Federal Com
8. Well No. 1E
9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ONLY
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address of Operator
2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter J : 1450 feet from the South line and 2460 feet from the East line

Section 13 Township 29N Range 11W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5601' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Downhole Commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

In accordance to Case 12346, Order # R-11363, this well was Downhole Commingled.

8/24/01 MIRU. ND wellhead. NU BOP. TOH laying down 2-1/16" tubing.

8/25/01 TOH laying down 2-1/16" long string and seal assembly.

8/27/01 Pick up mill and 2-3/8" tubing. TIH.

8/28/01 Mill out model "D" packer. TOH. TIH with casing scraper to 4200'. TOH. TIH and set RBP at 4007'.

8/29/01 TIH with packer, set at 3409'. Squeeze Cliff House perfs (3616'-3803') with 178 sks class "B" neat cement.

8/30/01 TOH. TIH with bit, drill out cement from 3535'-3815'. Test squeeze to 500 psi - OK. TOH.

8/31/01 TIH, reset RBP at 4600' and packer at 4190'. Acidized Mesaverde with 750 gals 15% HCL. Release RBP and TOH. TIH 2-3/8" tubing, clean out to 6440', land tubing at 6410'. ND BOP, NU wellhead. Acidize Dakota with 500 gals 15% HCL. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Production Superintendent DATE 9/25/01

Type or print name Don Graham Telephone No. 505-325-6800

(This space for State Original Signatures by STEVEN N. HAYDEN)

APPROVED BY STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR DATE SEP 27 2001

Conditions of approval, if any: