

STATE OF NEW MEXICO
OIL AND GAS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
UNIT	
LAND OFFICE	
OPERATION	

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DAB ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

Name of Operator

Pioneer Production Corp.

★ AMENDED REPORT

Address of Operator

P O Box 208, Farmington, NM 87401

Location of Well

 IT LETTER B LOCATED 580 FEET FROM THE North LINE AND 1440 FEET FROM East LINE OF SEC. 30 TWP. 29 N REC. 11 W
1. County
San Juan

Date Spudded 8-11-81	16. Date T.D. Reached 8-20-81	17. Date Compl. (Ready to Prod.) 1-24-82	18. Elevations (H.F., RKB, RT, GK, etc.) 5462' GL	19. Elev. Casinghead
Total Depth 6200'	21. Plug Back T.D. 6158'	22. If Multiple Compl., How Many Dual G/G	23. Intervals Drilled By TD	24. Rotary Tools Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name 2569-2579, 2671 - 2687'				25. Was Directional Survey Made NO

Type Electric and Other Logs Run

DI-SFL, GR-CCL-CB, After Frac Temp, Micro-Seis.-Cased Hole

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	57	15' GL	(backhoe)	16 cu.yds.	---
8-5/8"	24	466' RKB	12-1/4"	354 cu.ft.	---
4-1/2"	11.6	6197' RKB	7-7/8"	351 cu.ft. 1st stage	---
				★ 2322.5 cu.ft. 2nd stage	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	2453' RKB	2900'

Perforation Record (Interval, size and number)

.2671-87, 6 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2671-87	1200 gal 7 1/2% HCL + additives;
2569-2579	30,000 gal 75% quality foam,
	42,000# 10-20 sand, 367,975 scf
	N ₂ + additives

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) SI
Date of Test 2-8-82	Hours Tested 8 hrs	Choke Size 4" meter
Flow Tubing Press. 251 psi	Casing Pressure 610 psi	Prodn. For Test Period Oil - Hbl. --- Gas - MCF 1463 MCFGPD Water - Hbl. ---
Disposition of Gas (Suff., used for fuel, vented, etc.) vented		Oil Gravity - API (Corr.) 2318 MCFGPD
List of Attachments		Test Witnessed By

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

2-22-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical meterless daily log run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 14 shall be reported for each zone. This form is to be filed in quadruplicate except in state land, where six copies are required, per Rule 1455.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3940	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4258	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5180	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn ** 5920	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6023	T. ** Graneros 5982
T. Blinchry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. <u>Not logged above 2000'</u>
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. <u>& 3 other intervals</u>
T. Wolfcamp _____	T. _____	T. Chinle _____	T. <u>as shown on logs.</u>
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation