APPROVED BY	<u> </u>	<u> </u>	TITLE			DATE	
\ \ <u>\frac{1}{2}</u>	7/0/	// - ~	SUPERVISOR	DISTRICT # 3		MAY	/ 221980
Signed Thomas A. Du (This space for	Igan State Use)	<u></u>	1 1111				
	califi		Title Agent			Date	5-21-80
hereby certify that the informati	on above is tr	ue and comple	te to the best of my kr	lowledge and belief.			
IN ABOVE SPACE DESCRIBE PE	ROPOSED PR	OGRAM: IF PR			ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
			EXPRES .	8-20-80		N. Marie	0,51.
			, DVICE.	8-20-80		/OIL	CON, COM.
			FOR Dall II	NG COMMENCED,		MA į	724 1000
NMERB: Gas Dedicated APPROVAL VAID APPROVAL VAID FOR 90 DAYS UNLESS FOR 90 DAYS UNLESS							V 0 5 109A 1
		TTC COMP		CILAN	J	Transfer of the second	
Flan to use BOP r	ental wh	ile comp	leting (6" 300	00 psi double	gate manu	a1)	
Flan to use BOP f	urnished	by rig	while drilling	g (10" 3000 ps	i hydraul	ic)	Company Transfer of the Company
•							
selectively perfo complete well.	rate, fr	ac, clea	n out after fi	rac, run 1-1/2	" tbg and		
Plan to drill 7-7/8" hole to test the Basin Dakota Formation. Plan to run IES log to TD. If productive, plan to set 4-1/2" casing, cement in two stages,							
Plan to drill 7-7	'/8" hole	to test	the Basin Dak	ota Formation	. Plan t	o run IE	S
7-7/8"	4-1		10.5#			sx Dakota	
12-1/4"	8-5		WEIGHT PER FOOT SETTING DEPTH			SX	Kirtland
SIZE OF HOLE							EST. TOP
23.		PR	DPOSED CASING AND	CEMENT PROGRAM			
5416' GL State			-			ASAP ASAP	
21. Elevations (Show whether DF, RT, etc.) 21A. Ki			6200' Dako		Dakota	22. Approx	Rotary . Date Work will start
	<i> </i>	<i> </i>	[[[[[]]]]	9. Proposed Depth	19A. Formation	1	20. Rotary or C.T.
		HHH				San Jua	WHIHHAM?
AND 1540 FEET FROM	THE EAST				Millin III	12. County	///////////////////////////////////
	THE East			wp. 29N RGE. 1			
4. Location of Well Unit Letter B Located 1080 FEET FROM THE North Line							
Box 208 Farmington, NM 87401						Basin D∂kota	
Pioneer Production Corp. 3. Address of Operator						#1E 10. Field and Pool, or Wildcat	
2. Name of Operator						9, Well No.	
b. Type of Well oil GAS XX other Single Multiple Zone Zone						8. Farm or Lease Name Salmon	
DRILL XX DEEPEN DEEPEN PLUG BACK						0.5	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work						7. Unit Agreement Name	
ADDITION FOR DEPUT TO DOUBLE DEEDEN OR BUILD BACK							
OPERATOR							
U.S.G.S.	2					.5, State Oil	& Gas Lease No.
FILE	1					5A, Indicate Type of Lease	
SANTA FE		NEWM	MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65	
NO. OF COPIES RECEIVED	5-		5V160 011 60V65	DVATION CONNECT	0.4		
						32-04	5-24340

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Ellective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Salmon Pioneer Production Corporation County Romgo Section Unit Letter San Juan 29 North 11 West 30 E, Actual Footage Location of Well: East 1540 line North feet from the line and feet from the Dedicated Acreoge: Producing Formation Ground Level Elev. 320 Acres Basin 5416 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the 1080 best of my knowledge and belief. 1540 Name Thomas A. Dugaņ Position Agent Company Pioneer Production Corp. 5-21-80 30 Sec. DIST. 3 9901 Salmon Date Surveyed May 8, 1980 Registered Prolossional Engineer 11901 and/or Land Surveyor Certalicate No. Edgar L. Risenhoover, L.S.

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