

STATE OF NEW MEXICO REGISTRY AND MINERALS DEPARTMENT		4 NMOC	1 Pioneer	1 File	1 PNG	Form C-101 Revised 10-1-78
OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501						
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Operator Pioneer Production Corp.						
Address P O Box 208, Farmington, NM 87401						
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>					Other (Please explain) <b>* AMENDED REPORT</b>	
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND LEASE						
Lease Name Salmon		Well No. 1E	Pool Name, including Formation Undesignated Chacra		Kind of Lease State, Federal or Fee	Lease No. ---
Location Unit Letter <b>B</b> : <b>580'</b> Feet From The <b>North</b> Line and <b>1440</b> Feet From The <b>East</b> Line of Section <b>30</b> Township <b>29 North</b> Range <b>11 West</b> , NMPM, <b>San Juan</b> County						
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.				P O Box 990, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.				Unit	Sec.	When
						1-26-82
If this production is commingled with that from any other lease or pool, give commingling order number:						
COMPLETION DATA						
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen
			XXX	XXX		
Date Spudded 8-11-81	Date Compl. Ready to Prod. 1-24-82	Total Depth 6200'		P.B.T.D. 6158' RKB		
Elevations (DA 7, RT, CR, etc.) 5462' GL	Name of Producing Formation Chacra	Top Oil/Gas Pay *2569		Tubing Depth 2453' RKB		
Perforations * 2671-87, 6 holes and 2569-79, 6 holes				Depth Casing Shoe 6197' RKB		
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
Back hoe dug hole	14"	15' GL		432 cu. ft.		
12-7/4"	8-5/8"	466' RKB		354 cu. ft.		
7-7/8"	4-1/2"	6197' RKB		2673 cu. ft. in 2 stages		
	1-1/4"	2453' RKB				
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
GAS WELL						
Actual Prod. Test-MCF/D 1463 MCFGPD	Length of Test 8 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 945 psi	Casing Pressure (shut-in) 950 psi	Choke Size 4" meter run; 1 1/2" o.p.			
CERTIFICATE OF COMPLIANCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
Agent Jim L. Jacobs 2-23-82						
OIL CONSERVATION DIVISION APPROVED FEB 19 BY Original Signed By FRANK T. CHAVEZ TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						