

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

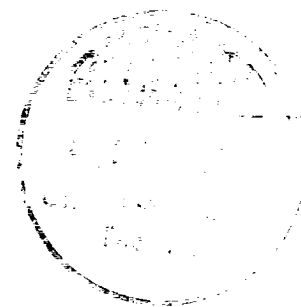
OIL WELL ☐ GAS WELL ☒ OTHER-  
Name of Operator  
Pioneer Production Corp.  
Address of Operator  
P O Box 208, Farmington, NM 87401  
Location of Well  
UNIT LETTER B 580' FEET FROM THE North LINE AND 1440 FEET FROM  
THE East LINE, SECTION 30 TOWNSHIP 29 North RANGE 11 West NMPM.

Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)  
546212. County  
San Juan6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for 4½" casing and cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. DuganTITLE AgentDATE 8-27-81

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3DATE AUG 28 1981

9-1/2 hrs - drlg.  
 4-1/2 hrs - trip  
 1/2 hr - rig service  
 1/2 hr - survey  
 3 hrs - circ. and cond. hole  
 1-1/2 hrs - short trip  
 3-3/4 hrs - logging  
 3/4 hr - repair chain

8-21-81

6200' - Cementing 2nd stage  
 2-1/2 hrs - trip  
 3 hrs - logging  
 2-1/4 hrs - Circ.  
 5-3/4 hrs - lay down drill pipe  
 3-1/2 hrs - rig up csg. crew and run 4 1/2" csg.  
 3/4 hrs - rig up and run 5 1/2" csg.  
 1-1/4 hrs - rig up Dowell and circ.  
 3/4 hr - cement first stage. P.O.B. at 1:45 a.m.  
 1/2 hr - crip opening bomb  
 2-3/4 hrs - circ. w/ rig pump  
 1 hr - cement 2nd stage

8-22-81

Ran 4 1/2" csg. as follows:

1	4 1/2" Bakerline guide shoe	.75'
1	Jt. 4 1/2" O.D. 11.6#, K-55, 8 Rd, LT&C csg.	38.05'
1	4 1/2" Bakerline diff fill float collar	1.75'
45	jts. 4 1/2" O.D. 11.6#, K-55, 8 Rd, LT&C csg.	1780.46'
1	4 1/2" Bakerline stage collar	1.70'
110	jts. 4 1/2" OD, 11.6#, K-55, 8Rd, LT&C csg.	4301.95'
1	4 1/2" x 5 1/2" OD, x over w/ 5 1/2" cplg.	1.10'
2	jts. 5 1/2" OD, 17#, K-55, 8 Rd, LT&C csg.	82.73'
		<u>6208.49'</u>

Less cut off 23.49'

6185.00'

RKB to top csg. head 12.00'

Set at RKB 6197.00'

Cemented first stage by Dowell w/ 30 bbls CW-100 followed by 225 sx class H self-stress cement w/ 18% salt & 1/4# cello flake per sk. Full returns throughout job. Reciprocated csg. 15' OK while cementing. Total cement slurry 351 cu.ft. Maximum cementing pressure 650 psi. Bumped plug w/ 1500 psi. Float Held OK. Dropped trip plug and opened stage tool at 4373. Circ. 2-3/4 hrs w/ rig pump. Cemented second stage w/ 10 bbls CS-100 followed by 850 sx class "B" w/ 2%

8-22-81  
 (Cont.)

gel and 1 to 1 expanded perlite w/ 10% salt mixed at 11.8# per gal followed by 175 sx class "B" w/ 2% gel and 1 to 1 expanded perlite and 10% salt mixed at 13.1# per gal. (Total cement slurry 2322.5 cu.ft.) Good circulation throughout job. Circulated traces of cement to surface. Maximum cementing pressure 800 psi. Closed stage tool w/ 2500 psi. Tool failed to hold. Pressured to 3000 psi. Stage tool held OK. Set 5 1/2" csg. slips; cut off csg. and released rig at 8:00 a.m. 8-21-81.