

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Salmon

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

A. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

B. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

Name of Operator

Pioneer Production Corp.

Address of Operator

P O Box 208, Farmington, NM 87401

Location of Well

BIT LETTER B LOCATED 580 FEET FROM THE North LINE AND 1440 FEET FROM

East LINE OF SEC. 30 TWP. 29 N REC. 11 W

County

San Juan

3. Date Spudded 8-11-81 16. Date T.D. Reached 8-20-81 17. Date Compl. (Ready to Prod.) 1-24-82 18. Elevations (If F, R&B, RT, GR, etc.) 5462' GL 19. Elev. Casinghead

3. Total Depth 6200' 21. Plug Back T.D. 6158' 22. If Multiple Compl., How Many Dual G/G 23. Intervals Drilled By Rotary Tools TD Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

6027 - 6146' Dakota

25. Was Directional Survey Made

NO

5. Type Electric and Other Logs Run

DI-SFL, GR-CCL-CB, After Frac Temp, Micro-Seis.-Cased Hole

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	57	15' GL	(backhoe)	16 cu.yds.	---
8-5/8"	24	466' RKB	12-1/4"	354 cu.ft.	---
4-1/2"	11.6	6197' RKB	7-7/8"	351 cu.ft. 1st stage	---
				2322.5 cu.ft. 2nd stage	

3. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	5926' RKB	2900'

1. Perforation Record (Interval, size and number)

6027-6146', 21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6027-6146	2500 gal 15% HCL + additives;
	86,000 gal Mini Max III-40,
	27,500# 10-20 & 206,500# 20-40
	sand + additives

PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

flowing

SI

Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-1-82	8 hrs	4" meter 1 1/2" orific		25	905 MCFGPD	none	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
735 psi	890 psi SI			1282 CAOF			

14. Disposition of Gas (SOL, used for fuel, vented, etc.)

vented

Test Witnessed By

15. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

2-22-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and lithological logs run on the well and a summary of all reported data on a depth by depth drill stem log. All depths reported shall be measured depth, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 20 through 34 shall be repeated for each zone. This form is to be filed in quadruplicate except in state lands, where six copies are required, per Rule 1455.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn ** _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. ** Graneros 5982 _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Not logged above 2000'
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. & 3 other intervals
T. Wolfcamp _____	T. _____	T. Chinle _____	T. as shown on logs.
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation