

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
USGS	
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

Name of Operator

Pioneer Production Corp.

Address of Operator

P O Box 208, Farmington, NM 87401

Location of Well

CITY LETTER B LOCATED 580 FEET FROM THE North LINE AND 1440 FEET FROMEast 30 TWP. 29 N REC. 11 W1. Date Spudded 8-11-81 16. Date T.D. Reached 8-20-81 17. Date Compl. (Ready to Prod.) 1-24-82 18. Elevations (H.F., H.A.H., RT., GK., etc.) 5462' GL 19. Elev. Casinghead2. Total Depth 6200' 21. Plug Back T.D. 6158' 22. If Multiple Compl., How Many Dual G/G 23. Intervals Drilled By TD Rotary Tools TD Cable Tools

3. Producing Interval(s), of this completion - Top, Bottom, Name

2671 - 2687'

25. Was Directional Survey Made

NO

4. Type Electric and Other Logs Run

DI-SFL, GR-CCL-CB, After Frac Temp, Micro-Seis.-Cased Hole

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	57	15' GL	(backhoe)	16 cu.yds.	---
8-5/8"	24	466' RKB	12-1/4"	354 cu.ft.	---
4-1/2"	11.6	6197' RKB	7-7/8"	351 cu.ft. 1st stage	---
				* 2322.5 cu.ft. 2nd stage	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	2453' RKB	2900'

5. Perforation Record (Interval, size and number)

* 2671-87, 6 holes
and
2569-79, 6 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
* 2569-2687	1200 gal 7 1/2% HCL + additives;
	30,000 gal 75% quality foam,
	42,000# 10-20 sand, 367,975 scf
	N ₂ + additives

PRODUCTION

6. Date First Production 2-8-82 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) SI

Size of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Con - Oil Fluo
2-8-82	8 hrs	4" meter 1 1/2" orific		---	1463 MCFGPD	---	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
251 psi	610 psi			2318 MCFGPD			

7. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

8. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

2-22-82

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation