

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

COPY

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-24340

5. INDICATE TYPE OF LEASE

STATE ☐ FEE ☒

6. STATE OIL & GAS LEASE NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

7. LEASE NAME OR UNIT AGREEMENT NAME

Salmon

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

8. WELL NO.

1E

3. ADDRESS OF OPERATOR

10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

9. POOL NAME OR WILDCAT

Otero Chacra / Basin Dakota

4. WELL LOCATION

Unit Letter B: 580' Feet From The NORTH Line and 1440' Feet From The EAST Line

Section 30 Township 29N Range 11W NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

5416 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

OTHER: DHC ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

9/15/99 MIRU. Casing 240 psi, short tbg string 210 psi, long string 210 psi. Kill well ND well head, NU BOP POOH w/ short string 75 joints 1 1/4" tbg. And lay tbg Down. Unhang long string and sting out of Packer assembly and start out of hole w/ 1 1/4" long string.

9/16/99 Casing 280 psi, tbg 245 psi POCH w/ long string and seal Assembly, RIH w/ drill equipment, and PKR picker and tag PKR at 2900'. PU swivel and mill to 2904' and circ hole clean W/ Weatherford air package, RD swivel and pull up hole 60'.

9/17/99 RIH w/ DE and tag PKR at 2904' and drill to 2905' POOH w/ shoe and found piece of metal jammed up inside shoe. RIH w/ new mill and drill to 2907' and PKR turned lose and we pushed it down hole 6 feet and pulled out of hole. When we got out grapple was broke and we did not have packer.

9/18/99 Casing 280 psi. Kill well and pick up 2.39" grapple, RIH Tag and catch fish at 3001' w/ spear and POOH w/ packer. RIH w/ Mule shoe, SN and 177 joints 2 3/8" tbg.

9/19/99 Casing pressure 320 psi, Tbg. Pressure 320 psi. Kill well and RIH and tag fill at 6126' and clean out fill to PBTD at 6158' w/Weatherford air package and circulate hole clean. PUH and land Tbg, at 6036' on 190 joints 2 3/8" tbg. Make drift run to seating nipple. RU Weatherford air package and blow well around. Shut well in RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: VERLA JOHNSON

TITLE: AGENT FOR CONOCO INC.

DATE 9-23-99

TYPE OR PRINT NAME: VERLA JOHNSON

TELEPHONE NO. (970) 385-9100 EXT 20

(This space for State Use)

ORIGINAL SIGNED BY EMERSON BUSCH

DEPUTY OIL & GAS INSPECTOR DIST. 1

OCT 1 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: