31-645-24341

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DISTRIBUTION	Te-	MEW	MEXICO OIL CONSE	SVATION COMMISSIO)N	Form C-101		
SANTA FE		HEW	MEXICO OIL CONSE	5 OLE CONSERVATION COMMISSION			Revised 1-1-65	
FILE	+/					5A. Indicate	Type of Lease	
U.S.G.S.	2					STATE	FEE X	
LAND OFFICE						.5. State Oil	& Gas Lease No.	
OPERATOR	/							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
APPLICATIO	N FOR PE	RMII TO	DRILL, DEEPEN, C	JR PLUG BACK		7. Unit Agre	ement Name	
	1							
b. Type of Well DRILL X	DRILL X DEEPEN PLUG BACK PLUG BACK						8. Furm or Lease Name	
OIL GAS X	от н	IER		SINGLE ME	ZONE	Hartman		
. Name of Operator						9. Well No.		
Pioneer Production	on Corp.			·		#1E		
3. Address of Operator Box 208, Farmington, NM 87401						10. Field and Pool, or Wildcat		
	1050	1050			Basin Dakota			
1. Location of Well UNIT LETTE	Loc	1850 F	850 FEET FROM THE North LINE					
AND 1850 FEET FROM	Fa Fa	ist Lin	e of sec. 31	MP. 29N RGE. 1	IW NMPM			
MORT TEST VCOL ONL	imi	HILLI	inniiniiniiniiniiniiniiniiniiniiniiniin	tiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	iiinii	12. County		
						San Ju	an [[[]]]]]	
	[[[[]]				M	777771		
		111111						
				9. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.	
I. Elevations (Show whether DF, RT, etc.) 21A. Kind		& Status Plug. Bond 2	6160' 1B. Drilling Contractor	Dakota	22 Approx	Rotary Date Work will start		
I I			e wide Four Corners		22. Approx. Date Work will start ASAP			
3.		<u> </u>	ROPOSED CASING AND			,,,,,,,,		
SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH S		H SACKS OF	CKS OF CEMENT EST. TOP			
12-1/4"	8-5/		24 #) sx	Kirtland	
7-7/8"	4-1/	/2"	10.5#	6160')	Dakota	
Plan to drill 7-7 log to TD. If pr selectively perfo	oductive	e, plan	to set 4-1/2" o	casing, cement	in two s	tages,	S	
Plan to use BOP f	ental wh		pleting (6" 300	oo psi double (gate manu		Ma	
Plan to use BOP f	ental wh		pleting (6" 300	O psi double of APAROVAL VECTO FOR 90 DAYS UNLD DRILLING COMMEN	gate manu 188 DED		May 20 too	
Plan to use BOP f	ental wh		pleting (6" 300	psi double (APPROVALIVACIONAL OR OR SOLUTION DE MAYS UNIVERSE OR SOLUTION DE MAYS UNIVERSE OR SOLUTION DE MAYOR DE M	gate manu 188 DED		May 200 too	
Plan to use BOP f Plan to use BOP r NMERB: Gas Dedic	ental whated.	ogram:	pleting (6" 300	APPROVAL VEND FOR 90 DAYS UNL DRILLING LOMANEN	gate manu SSS CED:	ual)	AND PROPOSED NEW PRODU	
Plan to use BOP f Plan to use BOP r NMERB: Gas Dedic	ental whated.	ogram: IF F	pleting (6" 300	OD psi double (APPROVISE VECTO FOR 90 DAYS UNL DRILLING LOMANEN RES 8-20-80	gate manu SSS CED:	ual)	AND PROPOSED NEW PRODU	
Plan to use BOP f Plan to use BOP r NMERB: Gas Dedic	ental whated.	ogram: IF F	POPOSAL IS TO DEEPEN OF	APPROVAL VALUE FOR 90 DAYS UNL DRILLING COMMENT RES 8-20-86 RPLUG BACK, GIVE DATA TOWLEDGE and belief.	gate manu SSS CED:	oouctive zone		
Plan to use BOP f Plan to use BOP r NMERB: Gas Dedic	ental whated.	ogram: IF F	pleting (6" 300	APPROVAL VALUE FOR 90 DAYS UNL DRILLING COMMENT RES 8-20-86 RPLUG BACK, GIVE DATA TOWLEDGE and belief.	gate manu SSS CED:	oouctive zone	AND PROPOSED NEW PRODU	
Plan to use BOP f Plan to use BOP r NMERB: Gas Dedic	ROPOSED PRER/PROGRAM.	ogram: IF F	Pleting (6" 300 ROPOSAL IS TO DEEPEN OF RELET to the best of my kn	APPROVAL VALUE FOR 90 DAYS UNL DRILLING COMMENT RES 8-20-86 RPLUG BACK, GIVE DATA TOWLEDGE and belief.	gate manu SSS CED:	oouctive zone		
Plan to use BOP f Plan to use BOP r NMERB: Gas Dedic ABOVE SPACE DESCRIBE PR VE ZONE, GIVE BLOWOUT PREVENT nereby certify that the informations of the property of the pro	ROPOSED PRER/PROGRAM.	ogram: IF F	Poleting (6" 300 PROPOSAL IS TO DEEPEN OF lette to the best of my kn Title Agent	APPROVAL VALUE FOR 90 DAYS UNL DRILLING COMMENT RES 8-20-86 RPLUG BACK, GIVE DATA TOWLEDGE and belief.	gate manu SSS CED:	oouctive zone	5-21-80	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersodes C-128 Effective 1-1-65

All distances must be from the auter boundaries of the Section. Well No. 1E Hartman Pioneer Production Corporation Range County Township Section Unit Letter San Juan 11 West 29 North 31 Actual Fastage Locution of Well: East 1850 line North feat from the line and feet from the Dedicated Acresses Pool Producing Formation Ground Level Elev. Dakota 5396 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ ☐ No ີ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. 18501 1850 Thomas A. Position Agent 1733 18501 Hartman #1 Pioneer Production Corp. 5-21-80 31 ·Sec. RISEN knowledg dad belief. Date Surveyed May 8, 1980 Registered Prolossional Engineer and/or Land Surveyor Certificate No. 5979 Edgar L. Risenhoover, L.S. 1000 1500 2000

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