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OPERATOR	

3 - NMOC 2 - Pioneer 1 - File
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Hartman	
9. Well No. #1E	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Pioneer Production Corp.

2. Address of Operator
P O Box 208, Farmington, NM 87401

3. Location of Well

UNIT LETTER F 1850 FEET FROM THE North LINE AND 1990 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 29N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5396' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran 145 jts. 4½" OD, 11.6#, K-55, 8 Rd. csg. and 3 jst 5½" OD, 8 Rd, 17#, K-55, 8 Rd., LT&C csg - T.E. 6153.41' set at 6149 RKB. Cemented w/ 30 bbls. C.W. 100 followed by 200 sx class "B" self-stress cement w/ 18% salt and ¼# cello flake per sx (Total slurry 314 cu.ft.). Unable to reciprocate csg. while cementing due to pulling tight. No mud returns while cementing. Went one bbl. over on displacement but did not bump plug.

Opened stage tool at 4255' and circulated for 3 hrs w/ rig pump. Cemented 2nd stage w/ 30 bbls CW-100 followed by 850 sx class "B" 2% gel and 1 to 1 expanding perlite w/ 10% salt mixed at 11.85# per gal. Followed by 175 sx class "B" 2% gel and 1 to 1 expanding perlite w/ 10% salt mixed at 13.10#/gal. (Total slurry 2322.5 cu.ft.)

Closed stage tool w/ 3000 psi. Held OK. Job complete at 9:50 p.m. 3-14-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Agent DATE 3-16-81

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE MAR 27 1981

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: