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3 - NMOCD 2 - Pioneer 1 - File
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

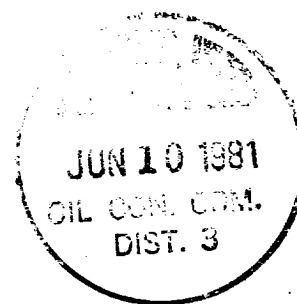
5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pioneer Production Corp.		8. Farm or Lease Name Hartman
3. Address of Operator P O Box 208, Farmington, NM 87401		9. Well No. #1E
4. Location of Well UNIT LETTER <u>F</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5396' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		OTHER <u>Squeeze job</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

See reverse for reports of squeeze job 4-25 thru 4-29-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Thomas A. Dugan</u>	TITLE <u>Agent</u>	DATE <u>5-9-81</u>	
APPROVED BY <u>3rd J. Chavez</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JUN 10 1981</u>	
CONDITIONS OF APPROVAL, IF ANY:			

3-15-81 last 100 sx cement. No returns last 100 sx cement and on
(Cont.) displacement. Closed stage tool w/ 3000 psi. Held OK.
Job complete at 9:50 p.m. 3-14-81. Nippled down B.O.P.
Cut out wear ring. Set 5½" slips. Cut off csg. and released
rig at 1:30 a.m. 3-15-81.

5-1/2 hrs - run csg. and wash to btm.
3-1/2 hrs - work pipe, mix mud and attempt to regain circulation
1 hr - cement first stage
3-1/2 hrs - open stage tool and circulate
2-1/4 hrs - cement second stage
3-3/4 hrs - nipple down, cut out wear ring, set slips and
cut off csg.

MORNING REPORT

4-25-81 M.I. & R.U. Beford Inc. Lay flow lines. Nipple up
B.O.P. Start picking up 2-3/8" tbgs. w/ 3-7/8" bit and
csg. scraper. S.D.O.N.

4-26-81 Finished T.I.H. w/ bit and casing scraper, to 4255'.
Drilled stage tool. T.I.H. P.B.T.D. approx 6120' RKB.
Circulated hole clean. Rig up Western Co. Pressure
tested csg. & B.O.P. to 4,000 psi. - O.K. Bled off
pressure. Circulated hole w/ 2% HCL water + 2.5# / 1000
ammonium nitrate. Start T.O.H. S.D.O.N. & Sunday.

4-28-81 P.O.O.H. Rig up Welex. Ran G.R. - CBL - CCL from
PBTD 6090' to 5700' (200' above cement top.), 4300' to
3700', 2700' to 2300'. Ran G.R. - CCL from 2300' to
surface. S.D.O.N.

4-29-81 Rig up Welex. Perforate at 5850' RKB w/ 2 shots.
T.I.H. w/ Baker 4-1/2" full bore packer. Set at 5580' RKB.
Rig up Dowell. Pressure up csg to 1,000 psi. Established
rate down tbgs - 2-1/4 bbl/ min at 1800 psi. Pump 100 sks
class "B" w/ 10% salt and .5% D-60 Flac. Displace 1 bbl
below packer - pressure to 1450 psi - wait 15 min. - pump
1/4 bbl - press. to 1,200 psi. - wait 15 min. - press.
down to 950 psi. - pump 1/4 bbl - press. to 1250 psi -
wait 15 min. - press. down to 950 psi. - pump 1/2 bbl -
press. to 1800 psi. - wait 15 min. - press. down to
1,000 psi. - pump 1/2 bbl - press. to 2,400 psi. -
wait 15 min. - press. down to 1,600 psi. - pump 1/4 bbl -
press. to 4,000 psi - wait 5 min. - press. at 3,950 psi.
Flowed back 1/2 bbl - pressure to 3,500 psi. Shut in.