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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Pioneer Production Corp.

P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name	Well No.	State, Federal or Fee	
Hartman	1E	Fee	
Pool Name, including Formation			
Basin Dakota			
Location			
Unit Letter	F	1850 Feet From The	North Line and 1990 Feet From The West
Line of Section	31	Township	29N Range 11W, NMPM, San Juan County

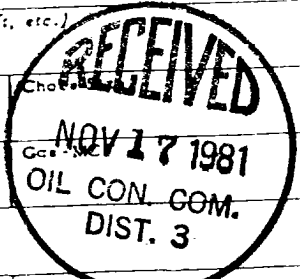
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Box 1367, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.		P O Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	31
		Twp.
		29N
		Rgn.
		11W
		Is gas actually connected? When
		NO

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Designate Type of Completion - (X)			XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
3-4-81	6-13-81	6152'		6090'					
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
5396' GL	Dakota	5901		5837' RKB					
Perforations		Depth Casing Shoe							
5901-6028', 20 holes		6149' RKB							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	403' RKB	400 sx class B
7-7/8"	4-1/2"	6149' RKB	2636 cu. ft. in 2 stages
	1-1/4" DK	5837' RKB	
	1-1/4" CH	2436' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	



GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	12 bbls in 8 hrs	
953 CAOF	8 hrs	Casing Pressure (Shut-in)	Choke Size
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	450 psi	3/4"
back pressure	1000 psi		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Note: Application for Multiple Completion is pending approval.

Thomas A. Dugan
Agent
(Title)

OIL CONSERVATION DIVISION

DEC 10 1981

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.