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3 - NMOCD 2 - Pioneer 1 - File
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OIL
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

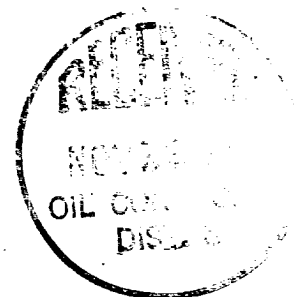
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pioneer Production Corp.	8. Farm or Lease Name Hartman
3. Address of Operator P O Box 208, Farmington, NM 87401	9. Well No. #1E
4. Location of Well UNIT LETTER <u>F</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5396' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Squeeze - Mesaverde perfs</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

See reverse for squeeze job - Mesaverde perfs 6-3-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan Thomas A. Dugan TITLE Petroleum Engineer DATE 11-9-81

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT #3

APPROVED BY _____ TITLE _____ DATE NOV 12 1981

CONDITIONS OF APPROVAL, IF ANY:

- 5-23-81 MI & RU Redford, Inc. Killed well w/ 30 bbl of formation water. P.O.H. 130 jts 2-3/8" EUE, 8 R, 4.7#/ft. tubing. Ran 2 jts. 2-3/8" tubing as tail pipe (62.54'), 1 Baker Model "EA" packer (4.30') and 130 jts. of 2-3/8", 4.7#/ ft., EUE, 8 R tubing (4050.06') T.E. 4116.90' set at 4120' RKB, packer set at 4054 RKB. Packer set in compression. Tubing making small amount of gas while running packer. Left tubing open to frac tanks.
- 5-24-81 Swabbed well in. Started flowing thru separator to tank at 9:15 a.m. 5-23-81. Flowed 84 bbls wtr. first 9 hrs. Making 125 MCFGPD after 9 hrs.
- 5-25-81 Flowed 69 bbls wtr. in 22 hrs. with 115 MCFGPD.
- 5-26-81 Flow test well 24 hrs. Well made 58 bbls wtr. in 36 hrs. from 6:15 p.m. 5-24-81 to 6:15 a.m. 5-26-81. Well making gas at rate of 125 MCFGPD.
- 5-27-81 Flow test well to tanks 24 hrs. Made 52 bbls. wtr. and 100 MCFPD Gas. 20 psi on separator.
- 5-28-81 Flow tested well 24 hrs. Flowed 45 bbls wtr. & 100 MCFGPD
- 5-29-81 Flow tested well 24 hrs. Made 43 bbls. wtr. w/ 100 MCFGPD.
- 5-30-81 Flow tested well 24 hrs. Made 14 bbls water w/ 80 MCF/day gas.
- 5-31-81 Flow tested well 24 hrs. Made 25 bbls water w/ 75 MCF/day gas.
- 6-1-81 Flow tested well 24 hrs. Made 28 bbls water w/ 75 MCF/day gas.
- 6-2-81 Kill well. Unseat packer. P.O.O.H. Left 1 jt. tbg., packer and 2 jts. tail pipe in hole. Bearing went out of right angle drive. Repaired same. Sent in hole to 1190'. Screwed into fish. P.O.O.H. w/ fish.
- 6-3-81 Go in hole w/ tbg. and Baker full bore packer. Set at 3700' Rig up Dowell. Pressure up csg. to 500 psi. Establish rate of 5 bbl/min at 750 psi. Pumped 150 sx RFC followed by 50 sx class B. Displace tbg. w/ 8 bbls water. Shut down. Well on on vacuum. Pressure 2500 psi. Totally displace tbg. Press. 1500 psi. Wait 5 min. Tbg. pressure 500 psi. Pump 1/4 bbl. Tbg. pressure 1750 psi. Wait 5 min. Tbg. press. 500 psi. Pump 1/4 bbl. Tbg. press. 1400 psi. Wait 5 min. Tbg. press 500 psi. Pump 1/4 bbl. Tbg. press 1400. Wait 5 min. Tbg. press 500 psi. Pump 1/4 bbl. Tbg. press 1400 psi. Wait 5 min. Tbg. press 800 psi. Wait 5 min. Check flowback. None. Unseat packer. Reverse out 1 1/2 bbls. cement. Rig down Dowell. P.O.O.H. Shut in.