Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

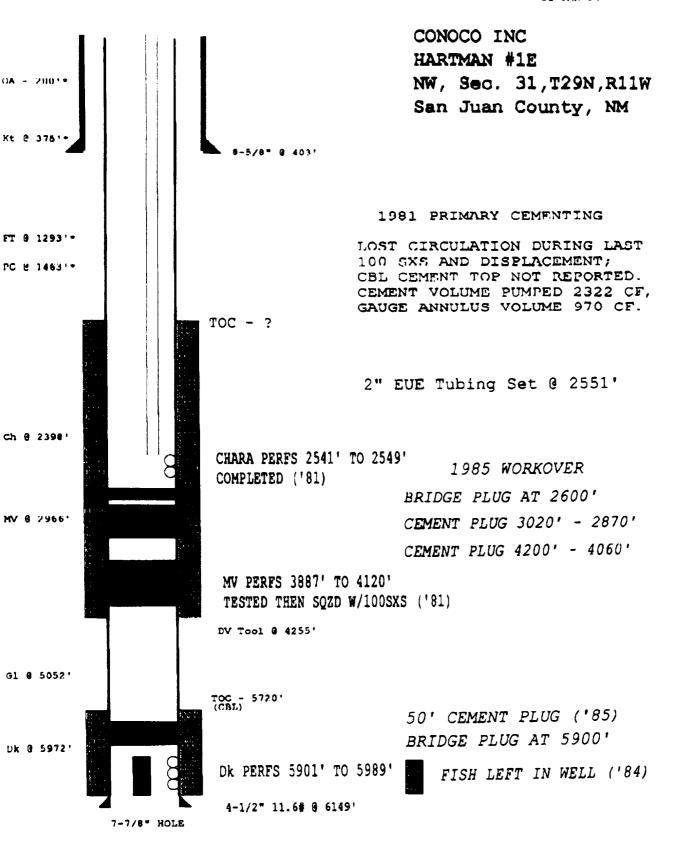
Form C-103 Revised 1-1-89

District Office		MOISING MOT		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT	2088	WELL API NO.	
Santa Fe, New Mexico 87		ico 87504-2088	30-045-24341 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			5. Indicate Type of Lease STATE FEE STATE	
			6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Hartman	
SUNDRY NOT (DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (
1. Type of Well: OIL WELL OTHER 2. Name of Operator Conoco, Inc. 3. Address of Operator				
			8. Well No. 1E 9. Pool same or Wildox Otera Chacra	
				10 Desta Dr. Ste 100w,
4. Well Location F 1850	Nort	th Line and	Feet From The West Line	
31	29N	Reage 11W	NMPM San Juan County	
Section	Township 10. Elevation (Show w	heiher DF, RKB, RT, GR, etc.)		
	5396'	Notice	Report or Other Data	
11. Check	k Appropriate Box to India	cate Nature of Nodec,	BSEQUENT REPORT OF:	
NOTICE OF IT	NTENTION TO:		ALTERING CASING	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB	
OTUED:		OTHER:		
OTHER.	entione (Clearly state all pertinent de	etails, and give pertinent dates, in	ncluding estimated date of starting any proposed	
work) SEE RULE 1103.	ALL LAND COMMENT OF THE PARTY O			
It is proposed to plug and wellbore schematics	and abandon this wel	l according to the	MARL 1 1994 CONJDIVA	
SIGNATURE Derry W.	Hoover	TILE -	on Coordinator 3/7/94 215) 686-6548 TELEPHONE NO.	
TYPE OR PERT NAME				
(This space for State Use)		nestiny fat a 60	S HISPECTOR, DIST. #3 DATE MAR 1 1 199	
Outside I Stand	SU CHARLES GHOLSON	DETUTE OF CO.	DAIB	

Hartman #1E (Chacra) NW, Sec. 31, T29N, R11W San Juan County, New Maxico

PLUG AND ABANDONNENT PROCEDURE:

- * Formation tops above the Chacra are estimated from an offset log.
- 1. MOL and RUSU. Comply to all NMOCD, BLM and Conoco Safety rules and regulations.
- Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. POH and tally 2-3/8" tubing, inspect; if necessary LD and PU 2" tubing work string. Round trip a 4-1/2" gauge ring to 2500'.
- 4. PU 4-1/2" cement retainer and RIH; set at 2500'; pressure test tubing to 1000#; pump into Chacra perfs.
- 5. Plug #1 under CR at 2500' from 2549' to 2300' with 35 sxs Class B cement (100% excess), squeeze 20 sxs below retainer then spot 15 sxs on top. POH above cement and circulate hole clean with water. Pressure test casing to 500#; POH with setting tool.
- 6. Perforate 4 holes at 1513' (50' below PC top). Establish rate into holes if casing pressure test was OK. Then PU 4-1/2" cament retainer and RIH; set at 1400'; establish rate into holes.
- 7. Plug #2 under CR at 1400' from 1513' to 1243' with 128 sxs Class B cement, squeeze 104 sxs below retainer (100% excess), then spot 24 sxs on top. POH and LD tubing.
- 8. Perforate 2 holes at 453'. Establish circulation out bradenhead. Plug #3 from 453' to surface with approximately 140 sxs Class B cement, circulate good cement to surface out 8-5/8" and 4-1/2" bradenhead. Shut in well and WOC.
- 9. ND BOP and cut off wellhead below ground level and install dry hole marker with cement. RD and move off location. Restore location.



PLUGGED WELL

21 JAN 94

