5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	I-149-IND-8486
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo Tribe 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Gallegos Canyon Unit
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	승규는 아이를 이 유흥된
1. oil gas well well other	9. WELL NO. 75 8 4 8 5 1.
2. NAME OF OPERATOR	202E 1 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Amoco Production Company	10. FIELD OR WILDCAT NAME,
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
below.) AT SURFACE: 990' FNL x 1800' FWL	NF/4, NN/4, Section 33, T29N, R12 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24342
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
AUDOSOUSIT DEPONT OF	5413 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	医克雷勒氏 化二甲磺酰二甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or tone change on Form 9–330.)
PULL OR ALTER CASING U U MULTIPLE COMPLETE	Change ship of the same ship is a same ship in the same s
CHANGE ZONES	- Baran Baran (1985년 1986년 1986년 - Baran Baran (1986년 1986년
ABANDON*	
(other) Spud & Set Casing	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner</li> </ol>	irectionally drilled, give subsurface locations and
Spudded a 12-1/4" hole on 9-12-80 and drilled	to 305'. Set 8-5/8", 24.0#
surface casing at 303' on 9-13-80 and cemented with 315 sx of class "B"	
Neat cement containing 2% CaCl2. Good cement was circulated to the surface.	
Drilled a 7-7/8" hole to a TD of 6086'. Set 4-1/2", 10.5# production casing	
at 6036' on 9-22-80 and cemented in two stages:  1) Used 420 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium	
tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100	
sk of class "B" Neat cement. Good cement was circulated to the surface.	
2) Used 800 sx of class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium	
tuf plug per sx, and .8% fluid loss additi	
sx of class "B" Neat cement. No cement wa	
The DV tool was set at 4230'. The rig was re	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Thereby certify that the foregoing is true and correct  Original Signed By	0
SIGNED E. E. SVOBODA TITLE Dist. Adm.	Supvr DATE 10-1-80
(This space for Federal or State of	
APPROVED BY TITLE	DATE
APPROVED BY ITTLE THE CONDITIONS OF APPROVAL, IF ANY:	