5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	I-149-IND-8486
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo Tribe
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	de Gallegos Canyon Unit
eservoir. Use Form 3-551-0 for Such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	9 WELL NO
2. NAME OF OPERATOR	9. WELL NO. 202E
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Dr., Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1)	$\overline{7}$ AREA NE/4, NW/4, Section 33,
below.)	T29N, R12W
AT SURFACE: 990' FNL x 1800' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	
Herotti, ott official british	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5413! G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	J 7.1.3 . G. 11.
TEST WATER SHUT-OFF	A STATE OF THE STA
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	TNOTE: Report results of multiple completion or zon
PULL OR ALTER CASING []	change on Folim 9-330)
MULTIPLE COMPLETE   UCT 27 1	OCT 30 1981
CHANGE ZONES LI LI LI ABANDON*	
ABANDON* United State Office Completion Operations Upgraphy 5.3 CERESONGAL (other) Completion Operations PARMINGTON.	N. M. DIST. 3
	- Diameter
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is</li> </ol>	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertin	ent to this work.)*
Completions energical commenced as 10 ( 01	m-t-1 1
Completions operations commenced on 10-6-81 and the plugback depth is 6037'. Perforated	
5964', and 5982'-5986' with 2 spf a total of	
formation with 112,950 gallons of frac fluid	
sand. Landed 2-3/8" tubing at 5974'. Release	
Salar Banac I S, s Cas La <sub>0</sub> at 33, 1 t its lace	adda the Fig. on its in si.
	•
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Thereby certify that the foregoing is true and correct	
SIGNED TITLE Dist. Admin	n. Supvære 10-26-81
(This space for Federal or State	
APPROVES BY TITLE TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
	ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

BY \_\_\_\_\_\_BY

OCT 28 1981