

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION							
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1760 ft./S ; 1080 ft./E line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. _____ DATE ISSUED _____							
5. LEASE DESIGNATION AND SERIAL NO. N.M. 0702							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Reid "B"							
9. WELL NO. 1-E							
10. FIELD AND POOL, OR WILDCAT Basin Dakota							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-29N, R-10W, NMPM							
12. COUNTY OR PARISH San Juan							
13. STATE New Mexico							

15. DATE SPUDDED 12-6-80	16. DATE T.D. REACHED 12-17-80	17. DATE COMPL. (Ready to prod.) 7-3-81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5628 R.K.B.	19. ELEV. CASINGHEAD 5617	
20. TOTAL DEPTH, MD & TVD 6480 MD & TVD	21. PLUG, BACK T.D., MD & TVD 6462 MD & TVD	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY 0 - 6480	ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6213 - 6361 Dakota (MD & TVD)					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	267	12-1/4"	275 sacks	
4-1/2"	10.50	6480	7-7/8"	1200 sacks (3 stages)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"EUE	6163	6128
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole @ each of the following depths: 6213, 15, 16, 31, 33, 96, 98, 6301, 03, 06, 08, 10, 12, 14, 18, 20, 22, 24, 56, 57, 58, 59, 60, 61. Total of 24 holes.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6213 - 6361 AMOUNT AND KIND OF MATERIAL USED 1500 gal. 15% HCL, 85,000 lb. 20-40 sd, & 75,000 gal. 30 lb. cross-linked gel. All fluid contained 2% KCL.		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 7-3-81	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 107	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 63	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 859	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY David Roark	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Kenneth E. Roddy	TITLE Production Superintendent	DATE July 7, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUL 09 1981

NMOCC

D. E. Clift

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38.	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				Ojo Alamo	702
				Kirtland	768
				Fruitland	1545
				Pictured Cliffs	1793
				Chacra	2774
				Cliff House	3375
				Point Lookout	4070
				Gallup	5340
				Greenhorn (Base)	6174
				Dakota	6212