

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	Other ☐	
2. NAME OF OPERATOR <u>SUPRON ENERGY CORPORATION</u>					
3. ADDRESS OF OPERATOR <u>P.O. Box 808, Farmington, New Mexico 87401</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1760 ft./S ; 1080 ft./E line</u> At top prod. interval reported below <u>Same as above</u> At total depth <u>Same as above</u>					
5. LEASE DESIGNATION AND SERIAL NO. <u>N.M. 0702</u>					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME <u>Reid "B"</u>					
9. WELL NO. <u>1-E</u>					
10. FIELD AND POOL, OR WILDCAT <u>Wildcat Chacra</u>					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 31, T-29N, R-10W, NMPM</u>					
12. COUNTY OR PARISH <u>San Juan</u>		13. STATE <u>New Mexico</u>			

15. DATE SPUDDED <u>12-6-80</u>	16. DATE T.D. REACHED <u>12-17-80</u>	17. DATE COMPL. (Ready to prod.) <u>7-3-81</u>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>5628 R.K.B.</u>	19. ELEV. CASINGHEAD <u>5617</u>
20. TOTAL DEPTH, MD & TVD <u>6480 MD & TVD</u>	21. PLUG. BACK T.D., MD & TVD <u>6462 MD & TVD</u>	22. IF MULTIPLE COMPL., HOW MANY* <u>2</u>	23. INTERVALS DRILLED BY <u>0 - 6480</u>	ROTARY TOOLS <u>----</u>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2788 - 2899 Chacra (MD & TVD)</u>				25. WAS DIRECTIONAL SURVEY MADE <u>No</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electric and Compensated Density</u>				27. WAS WELL CORED <u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24.00</u>	<u>267</u>	<u>12-1/4"</u>	<u>275 sacks</u>	
<u>4-1/2"</u>	<u>10.50</u>	<u>6480</u>	<u>7-7/8"</u>	<u>1200 sacks (3 stages)</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>NO TUBING</u>		<u>6128</u>

31. PERFORATION RECORD (Interval, size and number) <u>1 - 0.42" hole @ each of the following depths: 2788, 91, 93, 95, 98, 2877, 80, 85, 87, 89, 93, 97, 99. Total of 13 holes.</u>	32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td><u>2788 - 2899</u></td> <td><u>800 gal. 7 1/2% HCL, 67,500 lb. 20-40 sd, & 50,000 gal. 70-30 quality foam. All water contained 2% KCL.</u></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	<u>2788 - 2899</u>	<u>800 gal. 7 1/2% HCL, 67,500 lb. 20-40 sd, & 50,000 gal. 70-30 quality foam. All water contained 2% KCL.</u>				
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33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>				WELL STATUS (Producing or shut-in) <u>Shut-In</u>	
DATE OF TEST <u>6-26-81</u>	HOURS TESTED <u>3</u>	CHOKE SIZE <u>3/4"</u>	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>→</u>	GAS—MCF. <u>508</u>	WATER—BBL. <u>→</u>	GAS-OIL RATIO <u>→</u>
FLOW. TUBING PRESS. <u>---</u>	CASING PRESSURE <u>322</u>	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL. <u>→</u>	GAS—MCF. <u>4060</u>	WATER—BBL. <u>→</u>	OIL GRAVITY-API (CORR.) <u>→</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>	TEST WITNESSED BY <u>David Roark</u>
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35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <u>Kenneth E. Roddy</u>	TITLE <u>Production Superintendent</u>	DATE <u>July 7, 1981</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

Dean Elliott

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion) so state in item 99 and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TO
				Ojo Alamo	702	
				Kirtland	768	
				Fruitland	1545	
				Pictured Cliffs	1793	
				Chacra	2774	
				Cliff House	3375	
				Point Lookout	4070	
				Gallup	5340	
				Greenhorn (Base)	6174	
				Dakota	6212	