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SANTA FE		ONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
u.s.g.s.	41,71,051,71,710,1,70,75	AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS
IRANSPORTER GAS			
OPERATOR			1000
PRORATION OFFICE Operator			JUL 23 1905
Union Texas Petroleu	m Corporation		OIL DIST 3
1860 Lincoln Street,	Suite 1010, Denver, Col	orado 80295	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Change of Owner	rship to
Recompletion	Oil Dry Ga	s <u> </u>	ng Company successor to
Change in Ownership X	Casinghead Gas Conder	sate Seron Energy	Corporation
If change of ownership give name S	upron Energy Corporation	, P. O. Box 808, Farmi	ngton, New Mexico 87401
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.
REID "B"	1-E BASIN DAKOTA	State, Fed	eral or Fee FED NM 0702
Unit Letter I ; 170	; 1760 Feet From The SOUTH Line and 1080 Feet From The EAST		
	mship 29 NORTH Range 10		
DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of Oil			proved copy of this form is to be sent)
Plateau, Inc.		P.O. Box 489, Bloomfi	eld. NM 87413
Name of Authorized Transporter of Cas		Address (Give address to which app	proved copy of this form is to be sent)
Southern Union Gathe	ring Co.	First International E Dallas, Texas 75201	Building
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 31 29N 10W	Is gas actually connected?	When 09/04/81
If this production is commingled wit	* 	* · · · · · · · · · · · · · · · 	657 6 17 6 2
COMPLETION DATA	in that itom any other lease of pool,	give comminging order number:	
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/06/80	07/03/81	6480	6462
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth .
5628 RKB	DAKOTA	6213	6163
Perforations CO12 COC1			Depth Casing Shoe
6213-6361			6480
1101 5 5175		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4" 7-7/8"	8-5/8" 24.0# 4-1/2" 10.5#	267	275
7-776	4-1/2" 10.5# 2-/3/8" EUE, 4.7#	6480 6163	1200 (3 stages)
	70,0 202,	0100	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load c pth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Zonym of 1 out			
Actual Prod. During Test	Oii-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	 	011 00::25	44.710.11.00.11.11.11

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Union Texas Petroleum Corporation

Vice - President

JUL 231982 MMISSION

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl