STATE OF NEW MEXICO. ENERGY MID MINERALS DEPARTMENT

			_
	1770	<u> </u>	
DISTRIBUTE	941		
SANTA PE			
FILE			
U.S.D.A.			
LAND OFFICE			
TRAMSPORTER	OIL		
	944		
OPERATOR			
PRORATION OF	168		

OIL CONSERVATION DIVISION.

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Separate Forms C-196 must be filed for each peel in maleted wells.

Form C-104 Revised 10-01-78 Format 08-01-83

JUN 2 6 1937

OPERATOR PROBATION OFFICE			AND		OIL CON.	DIV.
I.	AUTHOR	IZATION TO TR	ANSPORT OIL	AND NATURAL G	DIST. 3)
Operator Union Texas Petrole	ım Connona	tion				
Address Address	alli Corpora	C 1 0 11			······································	
375 US Highway 64,		, NM 87401		·		
Reason(s) for filing (Check proper bos				Other (Please explain	in)	
New Well Recognition	Cuanda in	Transporter of:	Dry Ges			
Change in Ownership	Cesti	ngheed Gas	Condensete			
change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL AN	ID TEASE					
Lease Name	Well No.	Pool Name, Includ		1	of Lease	Lease
Reid B	1E	Otero (Chacra	State,	Federal or Fee	NM00702
Location		South		1080	Fact	
Unit Letter I : 1760	Feet Fro	m The SOULII	Line and	1000 Fee	t From The Lust	
Line of Section 31 To	waship 29N	Range	10W	, NMPM,	San C	luan com
						
III. DESIGNATION OF TRANS	PORTER OF	OIL AND NAT	JRAL GAS	er a de la compansión d	h annual com of th	is form is to be sent)
Name of Authorized Transporter of O	1 🗀 🤲	andensate	Yadrees (Give address to water	A ESPRESE COPY OF IN	LE JOIM LE LO SE SENLY
Name of Authorized Transporter of Co	staghees Cos C	or Dry Gasy Y	Address	Give address to which	A approved copy of th	is form is to be sent,
Sunterra Gas Ga <u>therin</u>		, ar ar y ar y, y, y	1		loomfield. N	
If well produces oil or liquide,	Unit Sec	. Twp. Re		tuelly connected?	When	
give location of tents.	: I : 31	29N : 1	OW			
f this production is comminged w	ith that from as	y other lease or ;	pool, give com	ningling order numb	en	
NOTE: Complete Parts IV and	V on reverse s	ide if necessary.				
	· - -		H	OH CONS	EDVATION DIVI	SION
VI. CERTIFICATE OF COMPLIA	INCE				ERVATION DIVI JUN 26 1	987
hereby certify that the rules and regula	tions of the Oil C	onservation Division	have APPR		1	, 19
been complied with and that the information knowledge and belief.	nou liveu is core s	nd complete to the b	ex or	7	(Ch	
a, a.o				Atr	Pervision di	STRICT#
0, -			TITLE			
What P	- /	6			led in compliance	
Gian Cia	stere)		ii mail t	his form must be a	acomposied by 8 to	pewly drillôd of dec abulation of the dev
Permit Coordinator			toots t	skon on the well b	a cocordence with	AULE 111.
luno 24 1007	ble)		able or	s new and recompli		
June 24, 1987			, P1	Il out only Section	no L II, III, and \	A for changes of a such change of con-
<i>(</i> 8	mic/		· R Adri St	and the second of the		

Designate Type of Completi	on - (X)	Ges Well	New Well	Workeyer	Deepen	Piug Back	Same Resty.	DUL Re
Date Sputied	Date Compl. Ready to P	rod.	Total Dopti	<u> </u>	<u> </u>	P.S.T.D.		<u></u>
Elevetiese (DF, RKB, RT, GR, etc.,	Name of Producing Form	Idilon	Top OLL/Ge	s Pey		Tubing Deg	th	
Perieretions	<u></u>					Depth Cast	ng Shoo	
	TUBING,	CASING, AN	D CEMENTI	NG RECORD	<u> </u>			
HOLE SIZE	CASING & TUBI	NG SIZE		DEPTH SE	r	\$7	ACKS CEME	NT
			ļ					
V. TEST DATA AND REQUEST	FOR ALLOWABLE	Test must be i able for this d	epik or be for	of total valum full 24 hours)	e of load oi	l and must be a	qual to or exc	reed top al.
Date First New Oil Run To Tanks	Date of Test	·	Producing h	dethod (Flow,	pump, gas	ift, etc.)		
Longih of Tool	Tubing Pressure		Casing Pter	*****		Choke Sise		
Actual Prod. During Test	Ou - Spis.	·	Weter - Bble	•		Ges-MCF		<u> </u>
GAS WELL			, • , 				 	
Actual Pred. Test-MCF/D	Langth of Test		Bhis. Cond	maste/MMCF		Grevity of	Condonacto	
Teeting Mothod (pues, back pr.)	Tubing Pressure (Shake	12)	Casing Pres	Hews (53.46-1	us)	Cheke Size		
								
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•								
							•	

STATE OF NEW MEXICOL ENERGY MO MINERALS DEPARTMENT

(0748 044	17700		
DISTRIBUTE	-		
BANTA FE			
FILE			
V.S.G.4.			
LAND OFFICE			
TRAMPORTER	911		
1	944		
OPERATOR			
000000000000000000000000000000000000000	20	1	Г

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78

REQUEST FOR ALLOWABLE

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Separate Forms C-184 must be filed for each peel in mileted wells.

OPERATOR PROMATION OFFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND NAT	URAL GOIL COIN. DIST. 3	שוע.
Opurar Union Texas Petrole	eum Corporation			
Address				
375 US Highway 64, Reesen(s) for filing (Check proper bes	Farmington, NM 87401	Other (Plea	se explain)	 _
New Well	Change in Transporter of:	a		
Recompletion	Cestngheed Ges	(XDry Ges Condensete		
Change in Ownership				
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	m ifase			
Leese Name	Well No. Pool (dame, mere)		Kind of Lease State, Federal or Fee	NMO0702
Reid B	lE Basin D	akota	3,0,0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	NMOD702
Location I 1760	Feet From The South	Line and 1080	Feet From The East	
Unit Letter 1: 1700	Peet From The October			
Line of Section 31 To	ownship 29N Range	10W , NM	PM, San	Juan Con
IIL DESIGNATION OF TRANS	SPORTER OF OIL AND NATE	RAL GAS		
Name of Authorized Transporter of O	OF Condensate XXX	Vagrage Lone and	is to which approved copy of t	
Conoco, Inc. Surface	Trans.	P. O. Box 1	429 Bloomfield. P	Als form is to be sent,
Name of Authorized Transporter of Co Sunterra Gas Gatheri		^ i	809. Bloomfield.	NM 87413 _
If well produces oil or liquids,	Unit Sec. Twp. Res	is que actually conn	ected? When	PARTITION TO
give location of tanks.	I :-31 29N : 1		<u> </u>	
If this production is commingled w	rith that from any other lease or p	ool, give commingling or	der numberi	· · · · · · · · · · · · · · · · · · ·
NOTE: Complete Parts IV and	V on reverse side if necessary.			
VI. CERTIFICATE OF COMPLL	ANCE	. OIL	CONSERVATION DIV	ISION
		!s	JUN 20 1987	/
I hereby certify that the rules and regula been complied with and that the informa	ition given is true and complete to the be	est of	Birl Chan	· ·
my knowledge and belief.		J 94	SUPERVISION DISTR	Ser # 3
a .	•	TITLE		
White	7	This form is	to be filed in compliance	with RULE 1184.
	many		request for allowable for a ruet be accompanied by a	(TD4/TS/16# Ot (No Go.
Permit Coordinator	·	Att sections	he well in accordance with of this form must be filled	l out completely for
June 24, 1987	'itlej	E able so new sod	tecombieter merre.	
	Pate/	voll some or me	7 Sections I. II. III., and abon, or transportes, or other	such change of can

		Oll Mell	' Gas Well	' New Well	Westeves	¹ Deepen	Plus Beet	Same Res'y	Diff. Res
Designate Type of Comple	tion — (X)) 	1					•	1
Date Spuided	Date Compi.	Reedy to Pr	04.	Total Dopt	b		P.B.T.D.	·····	<u> </u>
Elevetiese (DF, RKB, RT, GR, etc.,	, Name of Pro	ducing Forme	mice.	Top Oll/Ge	ss Pey		Tubing Day	Hh.	
Perference							Depth Cast	ng Shoe	
		TUBING, C	ASING, AN	D CEMENTI	NG RECOR	0		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASIN	G & TUBIN	G SIZE		DEPTH SE	T	S.	ACKS CEME	NT
							 -		
OIT METT	T FOR ALLO	Δ(eet must be d ble for this d	epia or se jor	of total volu full 24 hours Method (Flow	<i>'</i>		qual to er exc	tood top a
OIL WELL Date First New Oil Run To Tanks		1	eet must be d ble for this d	epia or se jor	Method (Flow	<i>'</i>			teed top a
OIL WELL Date First New Oil Run To Tanke Longth of Teet	Date of Tee	1	eet must be a ble for this d	Producing 1	Method (Flow	<i>'</i>	lift, etc.)		reed top a
OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Pred. During Test	Date of Tee	1	eet must be a ble for this d	Producing i	Method (Flow	<i>'</i>	Choke Size		reed top at
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/B	Date of Tee	au-e	eet must be a ble for this d	Producing in Casing Pro	Method (Flow	, pump, gas (Cheke Size		rood top as

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