

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MAR - 6 1995  
OIL CON. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

## 1. Type of Well

GAS

## 2. Name of Operator

MERIDIAN OIL

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

1760'FSL, 1080'FEL, Sec.31, T-29-N, R-10-W, NMPM

## 5. Lease Number

NM-0702

## 6. If Indian, All. or

Tribe Name

## 7. Unit Agreement Name

## 8. Well Name &amp; Number

Reid B #1E

## 9. API Well No.

30-045-24361

## 10. Field and Pool

Otero Cha/Basin DK

## 11. County and State

San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

## 13. Describe Proposed or Completed Operations

2-19-95 MIRU. ND WH. NU BOP. TIH w/1 7/8" gauge tool to 6116'. Set choke @ 6100'. OK. TOOH w/200 jts 2 3/8" tbg. SDON. Did not find hole in tbg. Well had sliding sleeve on top of pkr. Will check sleeve for leak. SDON.

2-20-95 Pressure csg to 500 psi. TIH, tag fill @ 6392'. CO to 6400'. Drop standing valve, load tbg. PT tbg to 2000 psi, OK. TOOH. Fish out valve. TOOH. SDON.

2-21-95 Pressure up well to 450 psi. TIH w/RBP & pkr, set RBP @ 6387', set pkr @ 6050'. TOOH. RU, pump 5 bbl 220 gal of A-sol, into perfs @ 6213-6361'. Displace w/25.8 bbl KCl wtr. SI.

2-22-95 Unseat pkr, Latch on RBP, TOOH to 3000'. Set RBP @ 3000'. PT RBP to 1000 psi, OK. Unseat pkr, TOOH to 2643', set pkr. PT backside pkr & 4 1/2" csg to 1000 psi, OK. Pump 110 gal solvent. Displace w/12.5 bbl 2% KCl wtr. SDON.

2-23-95 Release pkr, TIH to 3000'. Latch onto RBP, TOOH. Blow well & CO.

2-24-95 Blow well & CO. TOOH. TIH w/110 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6349'. Set R-3 pkr @ 3303'. ND BOP. NU WH. RD. Rig released.

## 14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/27/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date  
ACCEPTED FOR RECORD

MAR 02 1995

FARMINGTON DISTRICT OFFICE

2V

NMOC