Submit 5 Cooles
Appropriate District Office
DISTRICT |
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Astonia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

L	REQ				BLE AND A					
Openior MERIDIAN OIL INC.				<u> </u>		TOI UIL	Wall	API No.		
Address		M								
P. O. Box 4289, Farmi Rescon(s) for Filing (Check proper best)	ngton,	New M	exico	874		et (Please cap	(حثما	· · · · · · · · · · · · · · · · · · ·		
New Well		Change in	•			(t}-				
Recompletion	Oli Carinehe	L 	Dry Co.				$\mathcal{M}^{\mathcal{A}}$	bot 1	122	120
					ration.	P. 0.	Box 2120	, Houston	1. TX 7	7252-2120
IL DESCRIPTION OF WELL									-4	
Lease Name			Pool Ne	me, includ	TERO CHA	CDV	Kind	of Lones Federal or Fee	_	sss No.
NITT Location		1 10	1		TERU CIIA	CIVA			I MAO	20982
Unit Letter P	<u>. 10</u>	75_	. Foot Pro	om The	<u>S_u</u>	• ••• <u>10</u>	75 R	set From The	<u>හ </u>	Line
Section 33 Townshi	29	N	Range	1	1W N	MPM, SAI	JUAN			County
III. DESIGNATION OF TRAN	SPORT		IT ANI	D NATE	DAL CAR					
Name of Authorized Transporter of Oil		or Conden	-		Address (Giv			copy of this for		-)
Meridian Oil Inc.				P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)					-1	
Sunterra Gas Gathering co.					P.O. Box 26400, Alburquerque, NM 87125					
If well produces oil or liquids, give location of teaks.	i Unda L	Sec.	Lak	Rga.	is gas scand	y consected?	Whee	17		
If this production is commingled with that	from my or	her lease or	poal, giv	e comming	ling order numi	ber:				
IV. COMPLETION DATA		Ol Well		les Well	New Well	Workover	Deepen	Plug Back S	ame Res'y	Diff Res'v
Designate Type of Completion Date Spedded		_i	<u> </u>		<u>i</u>	<u> </u>		<u>i i</u>		
Date Shrones	Date Com	pL Reedy to	Pot		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth		
Performices					l			Depth Casing Shoe		
		TUBING,	CASIN	IG AND	CEMENTI	NG RECOR	D O			
HOLE SIZE	C/	ISING & TU	BING S	IZE	<u> </u>	DEPTH SET		SA	CKS CEME	NT
								1		
	 							 		
V. TEST DATA AND REQUES										- 1
OIL WELL (Test must be after recovery of total volume of load oil and must be Date First New Oil Run To Tank Date of Test						exceed top all ethod (Flow, p			уш 24 монт	7.J
Length of Test	Tubing Pr	CLERK			Casing Press	17 0	10	A.C.E	14	1111
Actual Prod. During Test	Oil - Shia.			Water - Bola.			9 -	g 1990	13	
GAS WELL	l				L			OIL CO	الخ N. ا	
Actual Prof. Test - MCF/D	Leagh of	Test			Bbla. Condes	mte/MMCF		Cravity 1713		;
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casine Press	Casing Pressure (Shut-in)			Choke Size		
in the second se							-			
VI. OPERATOR CERTIFIC				ICE			NSERV	ATION D	OIVISIO	N
I hereby certify that the robes and comparison of the DE Conservation Livianus nave been compared with and that the information given above					JUL 0 3 1990 `					
is true and complete to the best of my i	-1	ma vellal. N	`		Date	Approve				
- Folskie 9	Har	wa	14		D.		7	(المندأ	Shang	
Leslie Kahwajy	Lesite Kahwajy Prod. Serv. Supervisor					SUPERVISOR DISTRICT /3				
Printed Name 6/15/90		(505)3	Title 326-9	700	Title	·			1	
Date			phone N		1				\	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.