Submit 5 Conles
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Asteria, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berson Rd., Artec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

اء 		<u>to trai</u>	NSPORT O	IL AND NA	TURAL G	AS			
MERIDIAN OIL INC.						Wed	API No.		
P. O. Box 4289, Farm	mington,	New Me	xico 87	499					
Rescon(s) for Filing (Check proper box.					et (Please expl	اعنه			
Now Well		Change in T	masporter of:	<u> </u>	,				
Recompletion [7]	OII		Dry Ose 🔲		\circ	00 -		10	١
Change in Operator (X) If change of operator give same			Condenses		ك	+7'ec	1. Co	1921	\mathcal{O}_{-}
and address of previous operator			leum Corp	oration,	P. 0. 1	30x 2120), Houst	on, TX 7	7252-2120
IL DESCRIPTION OF WELL	L AND LEA								
Losso Name WITT	- 1	Well No. 1	ool Name, Inchr	SASIN DAK	OTA		of Lease (Federal or Pe	_ 1 -	200000
Location								- J MAC	20982
Unit Letter P	<u>_:_O'</u>	ركار	est Prom The _	Su	a and _IC	<u> 26</u>	et From The	<u> ی</u>	Line
Section 33 Towns	29N		i 1	.1W .N	SAN	JUAN			
					MPM, SAN	OUM			County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	,								
Meridian Oil Inc.	兹	or Condens	" 🖾		s eddress to w Box 4289,				
Name of Authorized Transporter of Cus	ingheed Cos		r Dry Cas 🔽		e address to w				
Sunterra Gas Gather					x 26400,				
If well produces oil or liquids, pive location of tanks.	Unit	Sec. 1	op Re	is gas actual		Whee			
If this production is commingled with the	at from any other	If lease or	al give commiss	ties out= ===					
IV. COMPLETION DATA			B	hard constraint					
Designate Type of Completion	n - (X)	Oil Well	Cas Well	New Well	Workover	Deepen	Plug Beck	Same Res'v	Diff Res'v
Data Spudded		L Ready to P	<u> </u>	Total Depth	l	<u> </u>	 	<u> </u>	
				Total Depta			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fore	nation	Top Olivina	Pay		Tubing Dep	Ch.	
Perforations				<u></u>			Doorb Cont	- 64-	
• • • • • • • • • • • • • • • • • • • •							Depth Casis	of 2000	
	T	UBING, C	ASING AND	CEMENTI	NG RECOR	D			
HOLE SIZE		ING & TUB			DEPTH SET			SACKS CEM	ENT
			· · · · · · · · · · · · · · · · · · ·						
	 								
V. TEST DATA AND REQUE OIL WELL (Test must be efter								for 6.11 24 hour	1
OLL WELL (Test must be after Data First New Oil Rua To Teak	Date of Test		tode on and must		exceed top also ethod (Flow, pu			or jul 24 Nou	73.)
Length of Test	Tubing Pres	eure		Casing Press.	ite.	<u></u>	POPE SE	IVE	D
Actual Prod. During Test	Oil - Bhis.			Water - Bbis.		- 111	Gas- MCF		
						$\Pi \Pi$	1111 9	1990	ا كا
GAS WELL							•		
Actual Prod. Test - MCF/D	Leagth of T			Bbls. Condes	mus/MIMCF	0	P-GON	₩₩Y:	
esting Method (pitat, back pr.)	Toking B	Saure (Shut-in		Carles Person	- /Chin :		DIST	. 3	
reason (pres, suck pr.)		(SEIGE-M	,	Casing Press.	un (38 44)	-			İ
VL OPERATOR CERTIFIC	CATE OF	COMPL	IANCE	1					
I benefit certify that the risks and gon	nigitions of the C	معتضمون كأ	ion .	11 9	OIL CON	ISERV	ATION	ñIAIZÍC	УŅ
is true and complete to the best of my			sbove	1	_		JUL 0:	ooof ⊊	
$\mathcal{L}_{\mathbf{A}}$	12.	•		Date	Approve	d	JUL V	טבבו נ	
sesue +	zani	van	1	B.,		~		1 /	
Leslie Kahwajy	Prod.	Serd.	Superviso	By_			<u> </u>	"-8"	
Printed Name 6/15/90		(505)32		Title		SUPE	RVIGOR E	STRIET	18
Date 0/15/90			0-9/UU cas No.					1	
								1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filled for each pool in multiply completed wells.

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

District III		10			PO Bo	~ 3088 TION DIVI					5 Copies
1000 Rio Brazos Rd. District IV	., Aztec, NM 8/4	10		S	Santa Fe, NM		8	☐ AMMENDED REPORT			
PO Box 2088, Santa	Fe, NM 87504-2	OUEST E	OD AT I		BLE AND A			ro tran	_		
I.	RE	QUEST F	Operator Nau	me and Ad	dress	UTTORIZA	<u> </u>	TO HOLL	² OGRID	Number	
Burl	ington	Resource							145		
PO B	ox 4289	1							³ Reason for	Filing Cod	le
Farm	ington,	NM 8749	9						co - 7	/11/96	5
	4 API N			77.0	Pool N DAKOTA	Name	CNCI		* Pool 715		
	30-045-	-24362		BAS.			GA3 /				
	⁷ Propert					rty Name			9 Well 1	Number LE	
	0076	043			7 44	L I I					
II. 10 Surfa	ce Locat	tion									
UI or lot no. P	Section 33	Townsh 029		nge 011W	Lot.Idn	Feet from the 1075	North/South I	ine Feet from		West Line E	County SAN JUAN
11 Bottom			JN	0111							·
UI or lot no.	Section	Townsh	ip Rar	nge	Lot.Idn	Feet from the	North/South I	ine Feet from	n the East/	West Line	County
12 Lse Code	<u> </u>	13 Producing Me	ethod Code	14 Gas C	onnection Date	15 C-129 Permit	Number	16 C-129 Effect	tive Date	¹⁷ C-129	Expiration Date
III. Oil an					70.5	10D		21 O/G		PODITIS	STR Location
	nsporter GRID		Transporter N and Addres	s	20 1	POD				and De	scription
	244	P.O. BOX						G	P-	33-T02	9N-R011W
		SALT LAK	KE CITY, UT 84	158-0900							
90	018	Giant Ir 5764 US	ndustries Hwy 64		153	0610		0	P-	33-T02	9N-R011W
		Farmingt	on, NM 87401								
IV. Produ	iced Wat	ter	-								
IV. Produ	uced Wat	ter 23 Pe	OD				24 POI	ULSTR Locat	tion and Desc	ription	
		23 P(OD				² ⁴ POI	O ULSTR Locat	tion and Desc	ription	
V. Well C		23 P(OD 26 Ready Da	nte	27	TD	²⁴ POI	O ULSTR Locat	tion and Desc		forations
V. Well C	Completio	23 P(²⁶ Ready Da							29 Per	
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V. Well C	Completic ud Date	23 P(²⁶ Ready Da							29 Per	
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V. Well C	Completion of the Completion o	on Data	²⁶ Ready Da							29 Per	
V. Well C	Completic ud Date Test Dat	on Data	26 Ready Da	easing & T	ubing Size	3		28 PBTD		29 Per	ment
V. Well C	Completic ud Date Test Dat	on Data	26 Ready Da		ubing Size					2º Peri	ment
V. Well C	Completic ud Date Test Dat	on Data	26 Ready Da	easing & T	ubing Size	3		28 PBTD		2º Peri	rment
V. Well C	Completic ud Date Test Dat	on Data a Gas Delive	26 Ready Da	Casing & To	ubing Size	37 Test Length		28 PBTD		²⁹ Peri ³³ Sacks Ce	rment
V. Well C 25 Spi VI. Well 34 Date New C 46 Choke Size 46 I hereby cer	Completion ud Date Test Dat Tify that the n	a " Gas Delive	26 Ready Da 31 C	asing & To	Date	37 Test Length	² Depth Set	28 PBTD	re	2º Peri	rment Pressure
V. Well C 25 Spi VI. Well 16 Date New C 17 Choke Size 16 Hereby cer with and that the	Test Dat	a 3 Gas Deliver	26 Ready Da 31 C	asing & To	Date	37 Test Length	² Depth Set	28 PBTD 38 Tbg. Pressu 44 AOF	re	2º Peri	rment Pressure
V. Well C 25 Spi VI. Well 34 Date New C 45 Choke Size 46 I hereby cer with and that the knowledge and the control of the	Test Dat tify that the rithe information dibelief.	23 Poon Data Tale of the Oil Congiven above	26 Ready Da 31 C	asing & To	Date	37 Test Length 43 Gas	² Depth Set	28 PBTD 38 Tbg. Pressu 44 AOF	TION D	2º Peri	rment Pressure
V. Well C 25 Spi VI. Well 16 Date New C 17 Choke Size 16 Hereby cer with and that the	Test Dat tify that the rithe information dibelief.	23 Poon Data Tale of the Oil Congiven above	26 Ready Da 31 C	asing & To	Date	37 Test Length	OIL CO	28 PBTD 39 Tbg. Pressu 44 AOF NSERVA T. Chavez	TION D	2º Peri	rment Pressure
V. Well C 3' Spi VI. Well 4" Date New C 4" Choke Size 4" I hereby cer with and that the knowledge an Signature: Printed Name	Test Dat tify that the n the information did belief.	23 Poon Data Tale of the Oil Congiven above	26 Ready Da 31 C	asing & To	Date	37 Test Length 43 Gas	OIL CO	28 PBTD 38 Tbg. Pressu 44 AOF	TION D	2º Peri	rment Pressure
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District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

Ι.	REQU			ABLE AND A	UTHORIZA	ATION TO					
		1 Operat	tor Name and	Address			² OGRID Number				
	-	sources O	il & Gas	3			14538 Reason for Filing Code				
_	ox 4289 ington, N	M 87499				co - 7/11/96					
							CO				
	* API Numb				Name Pool Code ACRA (GAS) 82329						
	⁷ Property C				rty Name			9 Well Number #1E			
	007643							#15			
II. 10 Surfa	ce Location	n									
UI or lot no. P	Section 33	Township 029N	Range 011W	Lot.Idn	Feet from the 1075	North/South Line S	Feet from the 1075	East/West Line E	County SAN JUAN		
	Hole Locat		01111		1070	<u>.</u>	1 20,70	<u> </u>	<u> </u>		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
¹² Lse Code	13 F	Producing Method Co	ode 14 Gas	Connection Date	15 C-129 Permit	Number 16 (C-129 Effective D	ate 17 C-129	Expiration Date		
	d Gas Tran		-4 NT: :	20.7	POD	21	O/G	22 DOD 111 G	STR Location		
	sporter RID	and A	orter Name Address		² OD		0/G 	and De	scription		
	244	P.O. BOX 58900	SERVICES CO				G	P-33-T02	9N-R011W		
		SALT LAKE CITY,	UT 84158-0900								
					<u> </u>						
								_			
							<u>.</u>				
			<u> </u>			-					

IV. Produ	ced Water	22 DOD			<u> </u>	24 DOD I II	CTD Location on	d Description			
IV. Produ	ced Water	23 POD		-		24 POD UI	STR Location an	d Description			
V. Well C	ompletion	Data									
V. Well C		Data	dy Date	27	TD		STR Location and		orations		
V. Well C	ompletion d Date	Data				28]		²⁹ Perf			
V. Well C	ompletion	Data		Tubing Size							
V. Well C	ompletion d Date	Data				28]		²⁹ Perf			
V. Well C	ompletion d Date	Data				28]		²⁹ Perf			
V. Well C	ompletion d Date	Data				28]		²⁹ Perf			
V. Well C	ompletion d Date	Data				28]		²⁹ Perf			
V. Well C	ompletion d Date	Data				28]		²⁹ Perf			
V. Well C	ompletion d Date	Data				28]		²⁹ Perf			
V. Well C	ompletion d Date	Data				²⁸ I	PBTD	29 Perf	ment		
V. Well C	Ompletion d Date Hole Size	Data	31 Casing &			²⁸ I		²⁹ Perf	ment		
V. Well C 25 Spu VI. Well 7 * Date New Oi	ompletion d Date Hole Size	Data 26 Rea Gas Delivery Date	31 Casing &	Tubing Size	77 Test Length	²⁸ J Depth Set	PBTD Fbg. Pressure	29 Perf 33 Sacks Cer	ment		
V. Well C	ompletion d Date Hole Size	Data 26 Rea	31 Casing &	Tubing Size	3:	²⁸ J Depth Set	PBTD	29 Perf	ment		
V. Well C 23 Spu 3 VI. Well 7 40 Choke Size	ompletion d Date Hole Size	Data 26 Rea Cas Delivery Date Oil	31 Casing &	Tubing Size	³⁷ Test Length	²⁸ J ² Depth Set	PBTD Fbg. Pressure	29 Perf 33 Sacks Cei 33 Csg. Pi 45 Test M	ressure		
V. Well C 23 Spu VI. Well 7 * Date New Oi 40 Choke Size * I hereby certi	Ompletion d Date Hole Size Fest Data 1 35 41 41 41 41 41 41 41 41 41 41 41 41 41	Gas Delivery Date	31 Casing &	Tubing Size st Date ter have been complied	³⁷ Test Length	²⁸ J ² Depth Set	PBTD Fbg. Pressure	29 Perf 33 Sacks Cer	ressure		
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V. Well C 23 Spu VI. Well T 24 Date New Oi 45 Choke Size 46 Choke Size 47 I hereby certive with and that the knowledge and Signature:	ompletion d Date Hole Size Fest Data fy that the rules are information gibelief. When Data	Gas Delivery Date Oil of the Oil Conserver above is true a	31 Casing &	Tubing Size st Date ter have been complied	¹⁷ Test Length ⁴³ Gas	Depth Set 387 44 OIL CONS Frank T.	PBTD Fig. Pressure AOF	29 Perf 33 Sacks Cei 33 Csg. Pi 45 Test M	ressure		
VI. Well C 25 Spu VI. Well 7 25 Date New Oi 40 Choke Size 40 Choke Size 41 hereby certiwith and that the knowledge and Signature:	ompletion d Date Hole Size Fest Data fy that the rules are information gibelief. When Data	Gas Delivery Date Oil of the Oil Conserver above is true a	31 Casing &	Tubing Size st Date ter have been complied	17 Test Length 43 Gas Approved by: Title:	OIL CONS Frank T. District S	PBTD Fbg. Pressure AOF ERVATIO Chavez Supervisor	29 Perf 33 Sacks Cei 33 Csg. Pi 45 Test M	ressure		
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V. Well C 23 Spu 3 Spu VI. Well C 40 Choke Size 40 Choke Size 41 hereby certive with and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 47 If this is a chell 14538 Meridian Production Produc	ompletion d Date Hole Size Fest Data fy that the rules are information gibelief. Associate Associate ange of operator oil Production evious Operator	Gas Delivery Date Oil of the Oil Conservey above is true a fill in the OGRID Signature	31 Casing & 36 Tes 42 Wa ation Division and complete to	to Date at Date the best of my e 5) 326-9700	37 Test Length 43 Gas Approved by: Title: Approved Date	OIL CONS Frank T. District S July 11,	PBTD Fbg. Pressure AOF ERVATIO Chavez Supervisor	29 Perf 33 Sacks Cei 33 Csg. Pi 45 Test M	ressure		
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