

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|--|--------------|
| Operator MERIDIAN OIL INC. | Well API No. |
| Address P. O. Box 4289, Farmington, New Mexico 87499 | |
| Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Outhead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120 | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------------|---|--|------------------------------|
| Lease Name WITT | Well No. 1E | Pool Name, Including Formation BASIN DAKOTA | Kind of Lease State, Federal or Fee | Lease No. NM020982 |
| Location Unit Letter P : 1075 Foot From The S Line and 1075 Foot From The E Line Section 33 Township 29N Range 11W , NMPM , SAN JUAN County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Meridian Oil Inc. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499 | |
| Name of Authorized Transporter of Outhead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Sunterra Gas Gathering co. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, NM 87125 | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | Top | Rgt. |
| Is gas actually connected? | When ? | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | |
|--------------------------------|-----------------|---|
| Date First New Oil Run To Test | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. |

GAS WELL

| | | |
|----------------------------------|---------------------------|---------------------------|
| Actual Prod. Test - MMCF/D | Length of Test | Bbls. Condensate/MMCF |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Leslie Kahwajy
Printed Name **Leslie Kahwajy** Prod. Serv. Supervisor
Printed Name **6/15/90** Title **(505)326-9700**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 03 1990**
By [Signature]
Title **SUPERVISOR DISTRICT #8**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMMEDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|---|
| ¹ Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499 | | ² OGRID Number 14538 |
| | | ³ Reason for Filing Code CO - 7/11/96 |
| ⁴ API Number 30-045-24362 | ⁵ Pool Name BASIN DAKOTA (PRORATED GAS) | ⁶ Pool Code 71599 |
| ⁷ Property Code 007643 | ⁸ Property Name WITT | ⁹ Well Number #1E |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|------------------|---------------|---------|-----------------------|-----------------------|-----------------------|---------------------|--------------------|
| UI or lot no. P | Section 33 | Township 029N | Range 011W | Lot.Idn | Feet from the 1075 | North/South Line S | Feet from the 1075 | East/West Line E | County SAN JUAN |
|--------------------|---------------|------------------|---------------|---------|-----------------------|-----------------------|-----------------------|---------------------|--------------------|

¹¹ Bottom Hole Location

| | | | | | | | | | |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UI or lot no. | Section | Township | Range | Lot.Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
| ¹² Lse Code | ¹³ Producing Method Code | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| | | | | |
|---------------------------------|---|-------------------|-------------------|--|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ POD | ²¹ O/G | ²² POD ULSTR Location and Description |
| 25244 | WILLIAMS FIELD SERVICES CO P.O. BOX 58900 SALT LAKE CITY, UT 84158-0900 | | G | P-33-T029N-R011W |
| 9018 | Giant Industries 5764 US Hwy 64 Farmington, NM 87401 | 1530610 | O | P-33-T029N-R011W |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

IV. Produced Water

| | |
|-------------------|--|
| ²³ POD | ²⁴ POD ULSTR Location and Description |
|-------------------|--|

V. Well Completion Data

| | | | | |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|
| ²⁵ Spud Date | ²⁶ Ready Date | ²⁷ TD | ²⁸ PBTB | ²⁹ Perforations |
| ³⁰ Hole Size | ³¹ Casing & Tubing Size | ³² Depth Set | ³³ Sacks Cement | |
| | | | | |
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VI. Well Test Data

| | | | | | |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| ³⁴ Date New Oil | ³⁵ Gas Delivery Date | ³⁶ Test Date | ³⁷ Test Length | ³⁸ Tbg. Pressure | ³⁹ Csg. Pressure |
| ⁴⁰ Choke Size | ⁴¹ Oil | ⁴² Water | ⁴³ Gas | ⁴⁴ AOF | ⁴⁵ Test Method |

| | | | |
|--|------------------------------|---|-----------------|
| ⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i> | | OIL CONSERVATION DIVISION Approved by: Frank T. Chavez | |
| Printed Name: Dolores Diaz | | Title: District Supervisor | |
| Title: Production Associate | | Approved Date: July 11, 1996 | |
| Date: 7/11/96 | Phone: (505) 326-9700 | | |
| ⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Meridian Oil Production | | | |
| Previous Operator Signature Signature: <i>Dolores Diaz</i> | Printed Name Dolores Diaz | Title Production Associate | Date 7/11/96 |

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Revised February 21, 1994
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| ⁴ API Number 30-045-24362 | ⁵ Pool Name OTERO CHACRA (GAS) | ⁶ Pool Code 82329 |
| ⁷ Property Code 007643 | ⁸ Property Name WITT | ⁹ Well Number #1E |

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III. Oil and Gas Transporters

| | | | | |
|--|---|-------------------|------------------------|--|
| ¹⁸ Transporter OGRID 25244 | ¹⁹ Transporter Name and Address WILLIAMS FIELD SERVICES CO P.O. BOX 58900 SALT LAKE CITY, UT 84158-0900 | ²⁰ POD | ²¹ O/G G | ²² POD ULSTR Location and Description P-33-T029N-R011W |
| | | | | |
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IV. Produced Water

| | |
|-------------------|--|
| ²³ POD | ²⁴ POD ULSTR Location and Description |
|-------------------|--|

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⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dolores Diaz*

Printed Name:
Dolores Diaz

Title:
Production Associate

Date:
7/11/96

Phone
(505) 326-9700

OIL CONSERVATION DIVISION

Approved by: Frank T. Chavez

Title: District Supervisor

Approved Date: July 11, 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator
14538 Meridian Oil Production

Previous Operator Signature

Signature: *Dolores Diaz*

Printed Name

Dolores Diaz

Title

Production Associate

Date

7/11/96