## HNITED STATES

ONTED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	SF 079042			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	NEBU Agrmt. No. 1, Sec. 929			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1 -: 1	Northeast Blanco Unit			
1. oil gas 🔀 other	9. WELL NO.			
2. NAME OF OPERATOR	45A			
Blackwood & Nichols Co., Ltd.	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Blanco Mesaverde			
P. O. Box 1237, Durango, Colo. 81301	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
helow.)	I-5-30N-7W			
AT SURFACE: 2550' F/SL - 875' F/EL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Same	San Juan New Mexico			
AT TOTAL DEPTH: Same	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6127' GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF	THE STATE OF THE S			
FRACTURE TREAT				
SHOOT OR ACIDIZE				
PULL OR ALTER CASING	CUNOTE: Report results of multiple completion or zone change on Form 9–330.)			
MULTIPLE COMPLETE				
CHANGE ZONES U. S. GL. ELC CLC				
ABANDON*	3 W.			
(other)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demonstrated and true vertical depths for all markers and zones pertinent.)	lirectionally drilled, give subsurface locations and nt to this work.)*			
10-17-80 Spudded 12 1/4" hole at 4:00 PM, 10-1	6-80. Ran 5 jts. 9 5/8" 36.00# H-40			
casing; 202' landed at 216'. Cemented with 250				
flocele/sack and 2% CaCl <sub>2</sub> . Plug down 12:15 AM,	10-17-80. Cement circulated. Tested			
9 5/8" casing to 800 PSI <sup>2</sup> for 30 minutes, held 0	K.			
10-22-80 3350' TD, shale. Ran 83 jts. 7" 23.0	O# K-55 casing; 3323' landed at 3336'.			
Cemented with 250 sacks Howco Lite Cement with	1/4# flocele/sack, followed with 100			
sacks Class B cement with 1/4# flocele/sack and				

80. Ran temperature survey, top cement 1500'. Tested 7" casing to 1000 PSI for 30 minutes, held OK.

10-25-80 5680' TD, shale. Ran 78 jts. 4 1/2" 10.50# K-55 casing; 2509' landed at 5676'; top of liner at 3166'. Cemented with 300 sacks of 50-50 Pozmix with 2% gel, 0.6% FLA, 1/4# flocele/sack and 6 1/4# Gilsonite/sack. Plug down 7:00 AM, 10-25-80. Subsurface Safety Valve: Manu. and Type Reversed out 10 bbls. cement.

	Reversed out to bots. Ce	smerre.			
18. I hereby certify that the foregoir	g is true and correct			•	
Augus Casso Telass	b Loos TITLE District Manager	DATE	10-28-8	30	
	(This space for Federal or State office use)				
APPROVED BY	TITLE	_ DATE _			
CONDITIONS OF APPROVAL, IF ANY:					

\*See Instructions on Reverse Side

