

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-24396
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E6516

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address of Operator
3300 North Butler, Farmington, New Mexico 87401 (505)325-4397

4. Well Location
Unit Letter F : 1750 Feet From The NORTH Line and 1770 Feet From The WEST Line
Section 32 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5706' GR

7. Lease Name or Unit Agreement Name
KEYS COM

8. Well No.
#1E

9. Pool name or Wildcat
Basin Dakota / Armenta Gallup

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. has completed the following work on the subject well:
9-2-92, MIRUSU, NDWH, NUBOP. POH w/ tbg. Set bridge plug @6300'. Perf fr 5690'-5720'. Swab. GIH w/ packer, set @5480'. Test to 1000#, OK. Frac'ed Gallup w/ 37200 gal XL gel, 100,000# 20/40 sand. Circ. out sand to 5600'. Set RBP @5570'. Perf Gallup @5475'-5500'. GIH w/ pkr to 5360'. Acidize w/ 1000 gal HCL. Frac w/ 46250 gal cross-linked gel, 76000# 20/40 sand. Circ out sand to 5570'. Swab. Retrieve bridge plug. Circ clean to 5800'. Clean out to PBSD 6480'. GIH w/ standing valve, 21 jts 1-1/2" tbg, packer, sliding sleeve, 178 jts 2-3/8" tbg. Set packer @5730'. Bottom of 1-1/2" @6382'. RDMO.

**TEXACO E & P Inc. plans to temporary abandon Dakota zone, and produce Gallup zone to reduce reservoir pressure to allow downhole commingle.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Chavez TITLE Area Manager DATE 2/8/93

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE FEB 11 1993

CONDITIONS OF APPROVAL, IF ANY: