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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Actual Footage Location of Well: 1750' feet from the North line and 1770' feet from the West line Ground level Elev. Producing Formation Sold all up Armenta Dedicated Acreage 5706' Gallup Armenta Dedicated Acreage 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unsitization, force-pooling, ct.? Yes No If answer is "yes" type of consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFIC. I haveby certify that the contained have in in true and combest of my knowledge and belief. Signature Ted A. Tipto Printed Name Ted A. Tipto Company			All Distances must b	e from the outer boundaries of	the section		
Unit Letter Section 32 29 N 10 W NMPM San Juan Actual Footage Location of Well: 1750 / feet from the North lips and 1770 / feet from the West line County Footage Location of Well: 1750 / feet from the North lips and 1770 / feet from the West line County Footage Location of Well: 1770 / feet from the West line Todad level Elev Froducing Formation Foot Armenta Dedicated Acreage 1. Quitine the acreage dedicated to the subject well by colored peacil or hardner marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, bave the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If surver is "yes" type of consolidation If asswer is "no" list owners and trust descriptions which have actually been consolidated. (Use reverse side of this form if seconstary. No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFIC. I hereby certify that it is ruse and combet of my homolecity and being the survey made by me of nothing plat was plated from if accusal surveys made by me of nothing plate was plated from if accusal surveys made by me of nothing plate was plated from if accusal surveys made by me of nothing plate was plated from if accusal surveys made by me of nothing plate was plated from if accusal surveys made by me of nothing plate was plated from if accusal surveys made by me of nothing plate was plated from if accusal surveys made by me of s	•	1		Wel			
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Certificate No.		<u> </u>		<u> </u>		ertificate No.	