

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-24396
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E6516
7. Lease Name or Unit Agreement Name KEYS COM
8. Well No. #1E
9. Pool name or Wildcat Basin Dakota / Armenta Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	
3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401 (505)325-4397	
4. Well Location Unit Letter F : 1750 Feet From The NORTH Line and 1770 Feet From The WEST Line Section 32 Township 29N Range 10W NMMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5706' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. has recently completed the following work in order to downhole commingle the subject well in the Armenta Gallup and Basin Dakota zones:

1. Remove blanking plug from Basin Dakota zone.

2. Install flow mandrel in the sliding sleeve to produce both zones. The flow mandrel is equipped with a ball and seat in the bottom of the mandrel, in order to prevent any fluids from the upper zone to enter the lower zone.

3. Producing with plunger lift.

RECEIVED

OCT 01 1993

OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rocked Huidi / AT TITLE Area Manager DATE 9/29/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #13 DATE OCT 1 1993

CONDITIONS OF APPROVAL, IF ANY: