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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2940

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Texas Pacific Com
3. Address of Operator P.O. Box 289, Farmington, New Mexico 87401	9. Well No. 1R
4. Location of Well UNIT LETTER 0 875 FEET FROM THE South LINE AND 1800 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 29-N RANGE 10-W N.M.P.M.	10. Field and Pool, or Wildcat Blanco P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 5604' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

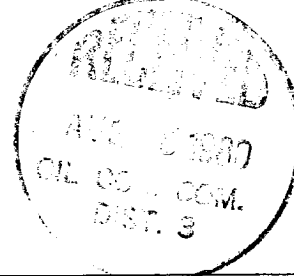
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-18-80: Spudded well. Drilled surface hole.
7-19-80: Ran 3 joints 8 5/8", 24#, KS surface casing 127' set at 138'.
Cemented w/ 100 cu. ft. cement. Circulated to surface. WOC
12 hours;held 600#/30 minutes.

7-21-80: TD 2072'. Ran 76 joints 2 7/8", 6.4#, S production casing 2061' set at 2072'.
Baffle set at 2061'. Cemented w/ 864 cu. ft. cement. WOC 18 hours. Circ.
cement to surface.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Drilling Clerk DATE July 30, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE AUG 5 1980

CONDITIONS OF APPROVAL, IF ANY: