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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Sanchez Gas Com "B"
9. Well No.
IE
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator	
AMOCO PRODUCTION COMPANY	
3. Address of Operator	
501 Airport Drive, Farmington, NM 87401	
4. Location of Well	

UNIT LETTER	E	LOCATED	1790	FEET FROM THE	North	LINE AND	850	FEET FROM
THE	West	LINE OF SEC.	28	TWP.	29N	RGE.	10W	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-11-80	8-20-80	11-21-80	5486' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
6480'	6451'		Rotary Tools 0-TD	6167-6178, 6225-6270, 6290-6299, 6370-6392 Dakota
25. Type Electric and Other Logs Run				26. Was Directional Survey Made
Cased hole neutron log, thermal neutron, mud log				No
27. Was Well Cored				No

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"	24.0#	301'	12 1/4"	300 SX
4 1/2"	10.5#	6480'	7 7/8"	1620 SX

29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 3/8"	659'	None		

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.			
6167-6178, 6225-6270, 6290-6299, with 2 spf, 6370-6392 with 4 spf, a total of 218, .38" holes				DEPTH INTERVAL			
				6167-6392			
				101,000 gal acid fluid			
				and 328,000# 20-40 sand			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-12-80	3 hrs	.75"			510		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
330	784			4079			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold							
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By	Dist. Admin. Supvr.	DATE
SIGNED E. E. SVOBODA		2-6-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1445</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1755</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3460</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4090</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5820</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5820</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6245</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1445	1755	310	Fruitland	6129	6245	116	Graneros shale
1755	1860	105	Pictured Cliffs	6245	6290	45	Dakota
1860	2860	1000	Lewis Shale				
2860	2880	20	Chacra				
2880	3460	580	Lewis Shale				
3460	4090	630	Cliff House				
4090	4400	310	Menefee				
4400	5770	1370	Mancos Shale				
5770	5820	50	Green Horn				
5820	6120	300	Mancos Shale				
6120	6129	9	Graneros				