STATE OF THE VY THE AIR U Form C-104 MERGY AND MINERALS DEPARTMENT Revised 10-1-78 P\$ 07 (001) 0 0761760 OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 SANTAFE SANTA FE, NEW MEXICO 87501 U.S.G.S. LAND OFFICE REQUEST FOR ALLOWABLE OIL. TRANSPORTER AND GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Operator Amoco Production Company 501 Airport Drive, Farmington, NM Person(s) for filing (Check proper box) Other (Please explain) \mathbf{x} New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Legae No. State, Federal or Fee Sanchez Gas Com "B" <u>Basin Dakota</u> Fee Location 850 ; 1790 Feet From The North Line and Unit Letter E West 29N Line of Section 28 Township Range 10W , NMPM, San Juan u. designation of transporter of oil and natural gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate [X] 4775 Indian School Rd. NE, Albuquerque, NM 8
Address (Give address to which approved copy of this form is to be sent) Plateau Incorporated Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] P.O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 29N 28 ! 10W No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Oil Well Deepen Gas Well New Well Plug Back Same Resty, Diff. Resty Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. 6480' 8-11-80 11-21-80 6451 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 6167' 5486' GL <u>6397'</u> Dakota Depth Casing Shoe Perforations 6167-6178, 6225-6270, 6290-6299, 6370-6392 6480 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 8 5/8" 301 300 sx7 7/8" 4 1/2" 6480 1620 sx2 3/8" 6397 (Test must be after recovery of total volume of load oil and must be equal to ar acceptage allow able for this depth or be for full 24 hours) Y. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.)

OIL WELL Date First New Oll Run To Tanks

Length of Test	Tubing Pressure	Casing Pressure	Chok
Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Cas- CE 11 1981
GAS WELL			0151.3
Actual Prod. Test-MCF/D	Length of Test 3 Hrs.	Bbls. Cendensate/MMCF	Gravity of Condensate
Tables Malhod (circs hook no.)	Tubles Deserved (Sheet And)	Cooley Property (Shut-In)	Chaire Cim

APPROVED.

Back Pressure 1575 psig 1685 psig

.75" OIL CONSERVATION FEB 12 1981 VISION

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

1. CERTIFICATE OF COMPLIANCE	;
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1.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by E. E. SYOBODA (Signature)
District Administrative Supervisor

February 10, 1981 (Date)

(Title)

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened wall, this form much be accompanied by a tabulation of the deviation tests tests no the well in accombine the tests to not be the lieur and the more than a succession of the tests to not be the tests to not

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each poul in multiply satetad willia.