

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004524409
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Sanchez Gas Com B
2. Name of Operator Amoco Production Company	8. Well No. 1E
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5217	9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter <u>E</u> : <u>1790</u> Feet From The <u>North</u> Line and <u>850</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

If you have any questions contact Dave Smith at (303) 830-4502.

RECEIVED
JAN 27 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 01-24-1997
TYPE OR PRINT NAME Pat Archuleta TELEPHONE NO. (303) 830-5217

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 27 1997
CONDITIONS OF APPROVAL, IF ANY: * As Noted on Procedure

NOTIFY AZTEC OCD
IN TIME TO WITNESS P+A

Sanchez GC B #1E

Orig. Comp. 11/80

TD = 6480', PBTD = 6410'

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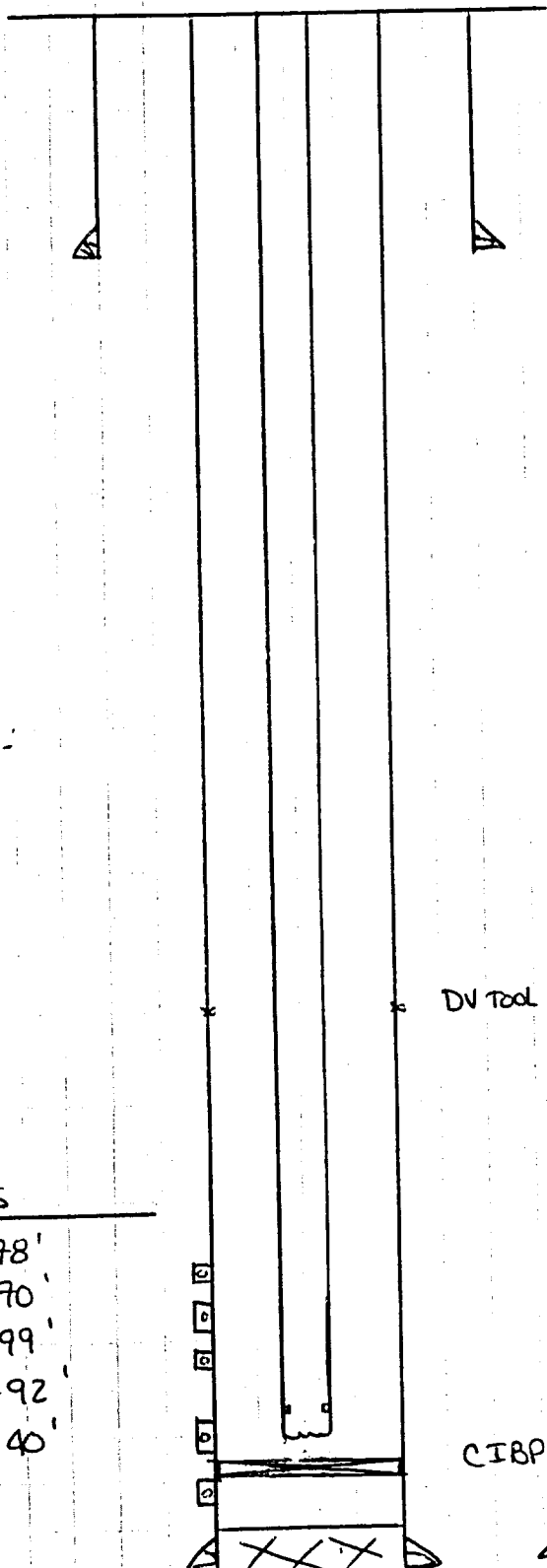
1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. set CIBP at 6117'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP (13 cuft cement). Pull up hole and spot 100' cement plug across the Gallup at 5238' to 5338' (13 cuft cement), Mesaverde at 3410' to 3510' (13 cuft cement), Chacra at 2810' to 2910' (13 cuft cement), Pictured Cliff at 1705' to 1805' (13 cuft cement), Fruitland at 1395' to 1495' (13 cuft cement), Ojo Alamo at 570' to 670' (13 cuft cement), and ~~301'~~ ^{351'} to surface (31 cuft cement).
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
 File _____
 Appn _____
 Date S-24-94
 By Gmk

SUBJECT SANchez GC B IE



8 5/8" CSA 301'
 24 # KSS
 CMT CIRC'd

DV Tool @ 4571'

PERFS

6167-78'

6225-70'

6290-99'

6370-92'

6414-40'

Fracture
stimulated
in
1985

2 3/8" TBG SA 6377'
 4.7 # JSS

SAW TOOTH COLLAR ON BOTTOM w/SN 1 ft up

CIBP SA 6410'

4 1/2" CSA 6480'

CMT: 1ST STAGE: 460 SXS

2ND STAGE: 1160 SXS

PBD = 6410'