ABANDON*

UNITED STATES

	Budget Bureau No. 42-R1424
Γ	5. LEASE
١	SF 080724-A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ī	7. UNIT AGREEMENT NAME
it	8. FARM OR LEASE NAME
_	Pierce "A"
	9. WELL NO.
-	2-E
	10. FIELD OR WILDCAT NAME
	Wildcat Gallup-Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
 7	AREA
•	Sec. 34, T-29N, R-10W, NMPM
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
	14. API NO.
Ε,	
	15 ELEVATIONS (SHOW DE, KDB, AND WD)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 080724-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9-331-0 for 35511 p. 197	Pierce "A"
1. oil gas other	9. WELL NO.
well — well state	2-E
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
SUPRON ENERGY CORPORATION	Wildcat Gallup-Basin Dakota
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 808, Farmington, New Mexico 87401	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 34, T-29N, R-10W, NMPM
below.) AT SURFACE: 1830 ft./N ; 860 ft./W line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5643 G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zon- change on Form 9–330.)

- (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Spudded 124" surface hole at 10:45 p.m. 1-10-81.
 - 2. Drilled 124" surface hole to total depth of 295 ft. R.K.B.
 - Ran 7 joints of 8-5/8", 24.00#, H-40 casing and set at 292 ft. R.K.B.
 - Cemented with 250 sacks of class "B" with 3% calcium chloride.
 - Pumped 25 sacks of class "E" down annulus and brought cement to surface. Plug down @ 12:30 p.m. 1-11-81.
 - Waited on cement for 12 hours. 6.
 - Pressure-tested casing to 1000 PSI for 15 minutes. Held OK.

CONDITIONS OF APPROVAL, HE ANYLE THE		
TITLE DATE	Ε	
(This space for Federal or State office use)		
SIGNED TITLE Production Super DATE	0131. 3	
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED Kenneth E. Roddy (This space for Federal or State office use)	OIL CON. 0.20 1984	
Subsurface Safety valve. Mand. and Typ	01 001 001	,
Subsurface Safety Valve: Manu, and Type	Set @	Ft.

JAM 27 1861

*See Instructions on Reverse Side