

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
*SUPRON ENERGY CORPORATION*

3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico 87401*

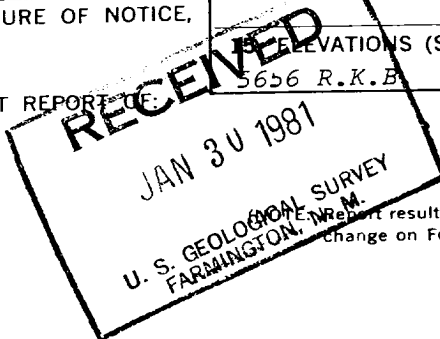
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *1830 ft./N ; 860 ft./W line*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) *Ran 5½" casing*

SUBSEQUENT REPORT OF:



5. LEASE

*SF 080724-A*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*Pierce "A"*

9. WELL NO.

*2-E*

10. FIELD OR WILDCAT NAME

*Wildcat Gallup-Basin Dakota*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*Sec. 34, T-29N, R-10W, N.M.P.M.*

12. COUNTY OR PARISH

*San Juan*

13. STATE

*New Mexico*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*5656 R.K.B.*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1. Drilled 7-7/8" hole w/mud to total depth of 6585 ft. R.K.B. Reached total depth on 1-24-81.*
- 2. Ran 165 joints of 5½", 15.50#, K-55 casing and set @ 6581 ft. R.K.B. with float collar @ 6542 ft. R.K.B.*
- 3. Cemented first stage w/ 90 cubic feet of Dowell 12-1 regulated fill-up cement. Plug down at 2:15 p.m. 1-26-81. Tried to open stage collar to cement second stage. Could not open. Cemented third stage with 400 sacks of Dowell Lite with additional 6% gel and 12½ lb. of Gilsonite per sack and 200 sacks of 50-50 POZ mix w/2% gel. Plug down at 8:20 p.m. 1-26-81.*
- 4. Ran temperature survey and found cement top at 900 ft. R.K.B.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddu* TITLE *Production Supt.* DATE *January 28, 1981*  
*Kenneth E. Roddu* (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 03 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT